National Energy Board

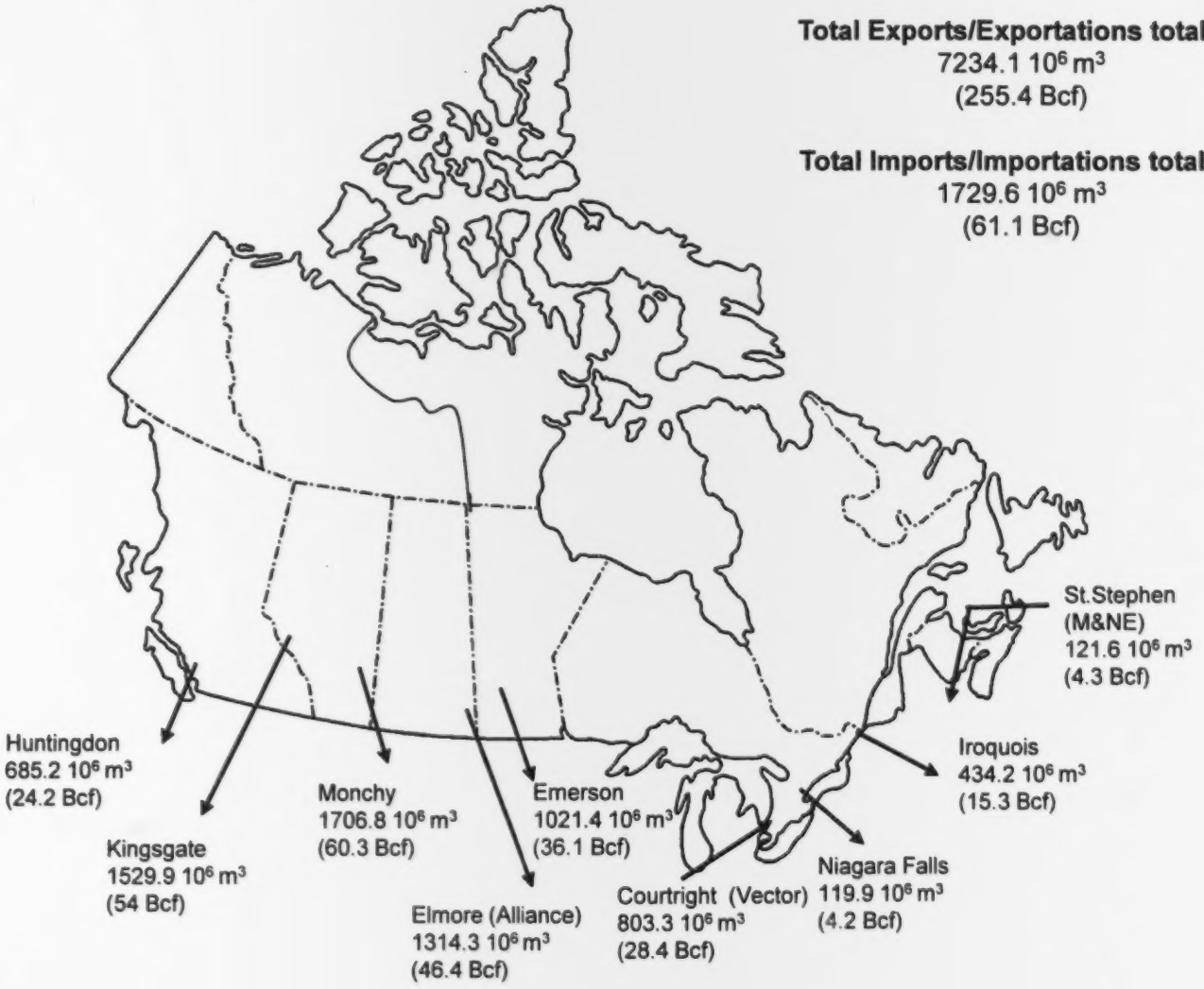
Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2010

Total Exports/Exportations totales:
7234.1 10^6 m^3
(255.4 Bcf)

Total Imports/Importations totales:
1729.6 10^6 m^3
(61.1 Bcf)



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 8

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 9

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 10

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 17

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 18

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 19

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 36

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2010/octobre 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

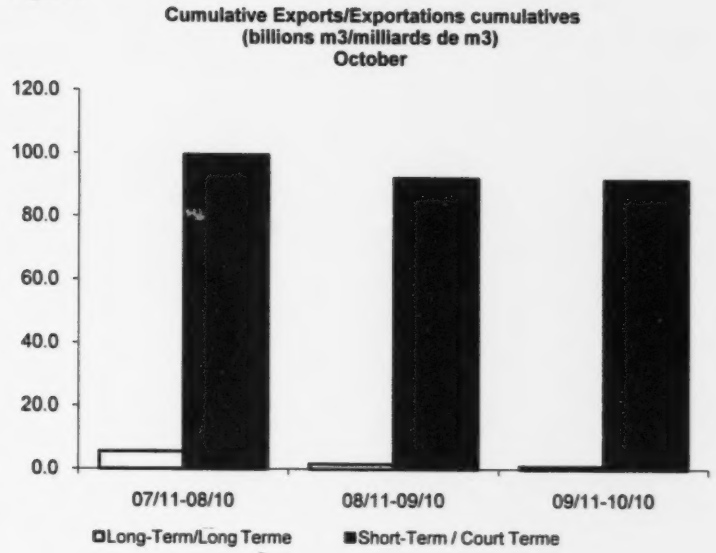


Figure 2

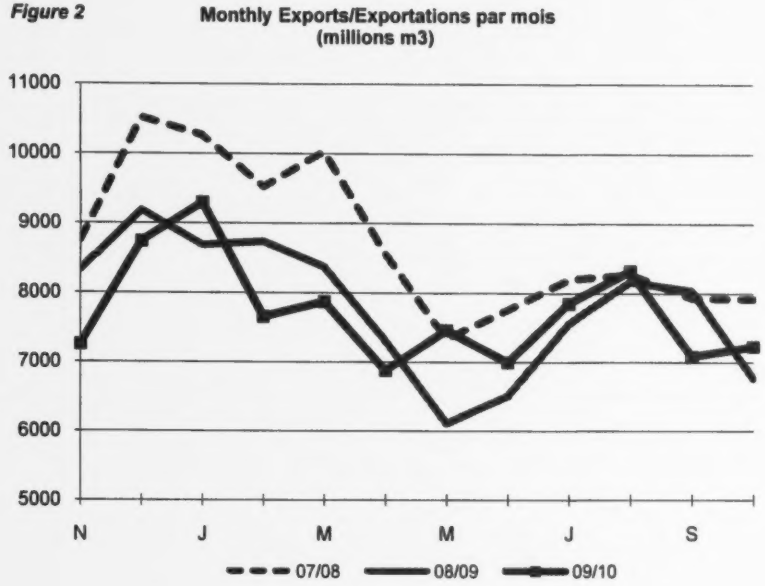


Figure 3

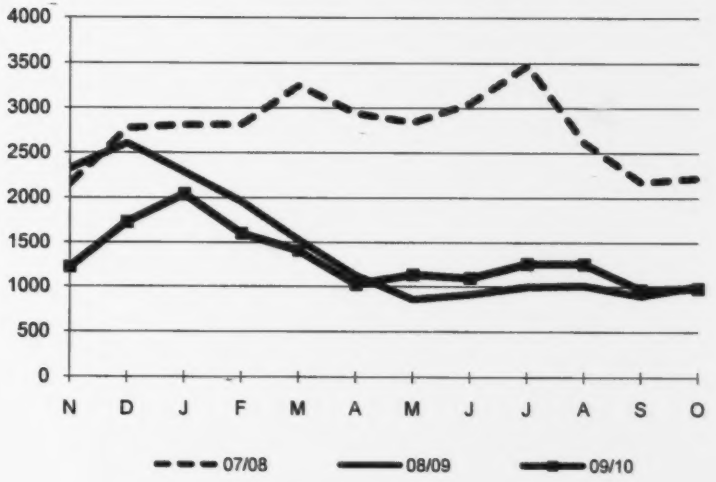
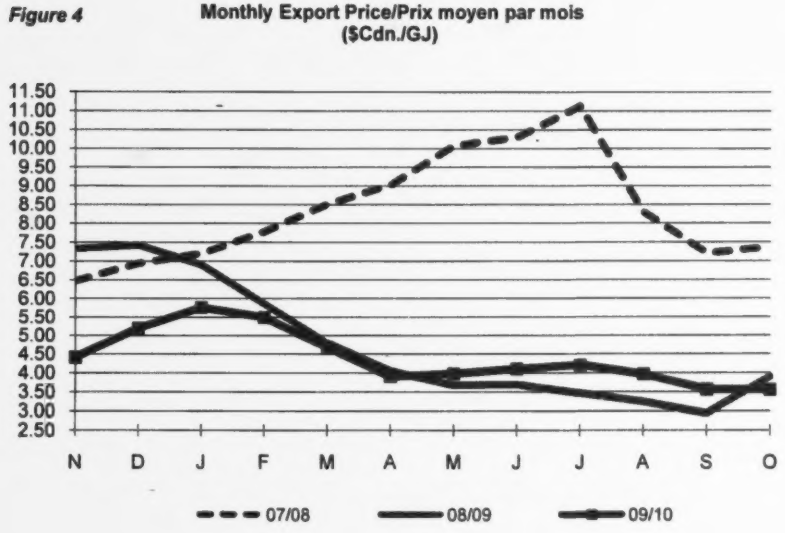


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2010/octobre 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) October

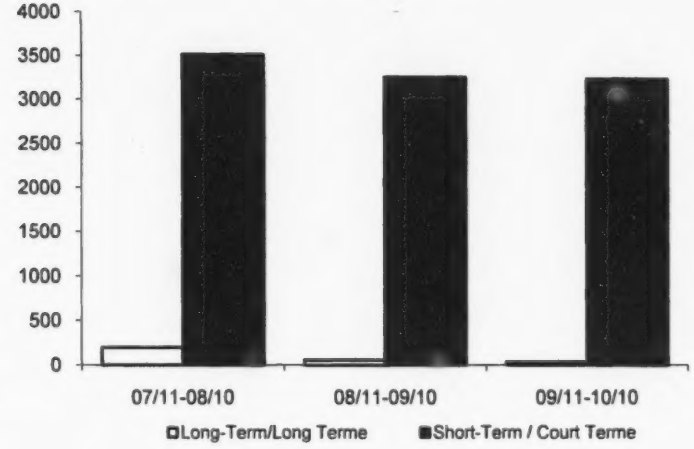


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

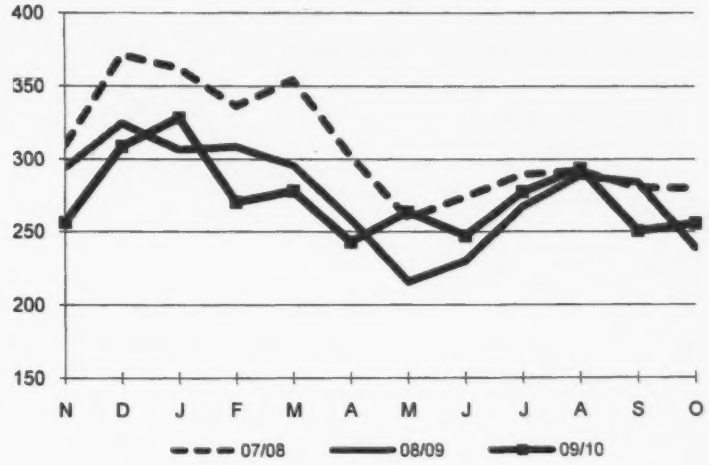


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

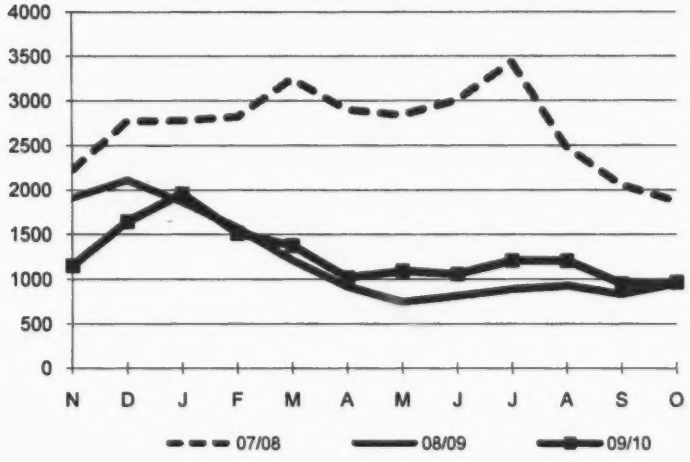
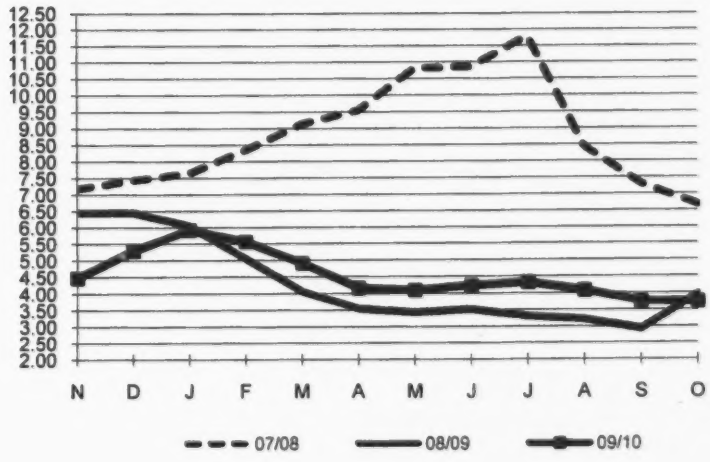


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2009/10	2010/10	% Change	2008/11-2009/10	2009/11-2010/10	% Change
Volume (Millions M3)	Long-term / Long terme	129.0	77.6	-39.9%	1532.9	926.4	-39.6%
	Short-term / Court terme	6634.1	7156.5	7.9%	92217.3	91704.6	-0.6%
	Total	6763.1	7234.1	7.0%	93750.3	92631.0	-1.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	20.1	12.9	-35.7%	279.2	162.8	-41.7%
	Short-term / Court terme	985.9	970.1	-1.6%	17236.1	15562.0	-9.7%
	Total	1006.0	983.0	-2.3%	17515.3	15724.8	-10.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.12	4.39	6.5%	4.83	4.65	-3.8%
	Short-term / Court terme	3.89	3.54	-8.9%	4.90	4.44	-9.3%
	Total	3.89	3.55	-8.8%	4.89	4.44	-9.2%
Volume (BCF)	Long-term / Long terme	4.6	2.7	-39.9%	54.1	32.7	-39.6%
	Short-term / Court terme	234.2	252.6	7.9%	3255.4	3237.3	-0.6%
	Total	238.7	255.4	7.0%	3309.5	3270.0	-1.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	19.0	12.7	-33.4%	237.2	157.0	-33.8%
	Short-term / Court terme	934.7	953.0	2.0%	14507.4	14983.8	3.3%
	Total	953.7	965.6	1.3%	14744.6	15140.8	2.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.19	4.63	10.3%	4.40	4.81	9.3%
	Short-term / Court terme	3.95	3.73	-5.6%	4.42	4.59	3.8%
	Total	3.96	3.74	-5.5%	4.42	4.59	3.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/10	2010/10	% CHANGE VARIATION EN %	2009/10	2010/10	% CHANGE VARIATION EN %	2008/11 2009/10	2009/11 2010/10	% CHANGE VARIATION EN %	2008/11 2009/10	2009/11 2010/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	129.0	77.6	-39.9	4.12	4.39	6.5	1532.9	926.4	-39.6	4.83	4.65	-3.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4966.5	4849.2	-2.4	3.85	3.58	-7.1	66413.6	63309.9	-4.7	4.89	4.49	-8.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1667.5	2307.3	38.4	3.99	3.46	-13.3	25803.7	28394.7	10.0	4.93	4.34	-12.0
TOTAL - TERM/TERME	6763.1	7234.1	7.0	3.89	3.55	-8.8	93750.3	92631.0	-1.2	4.90	4.44	-9.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1185.4	1200.1	1.2	3.64	3.44	-5.6	11546.8	14823.9	28.4	4.70	4.22	-10.2
MIDWEST/MIDWEST	2615.6	3622.7	38.5	3.98	3.47	-12.7	39422.6	40775.0	3.4	4.82	4.29	-11.1
MOUNTAIN/ROCHEUSES	12.6	3.0	-76.5	3.36	3.28	-2.5	241.4	296.5	22.8	3.54	3.84	8.4
NORTHEAST/NORD-EST	1790.0	1227.3	-31.4	3.85	3.85	-0.1	27305.5	21158.5	-22.5	5.28	4.95	-6.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1159.5	1181.1	1.9	4.01	3.59	-10.5	15234.0	15577.2	2.3	4.58	4.39	-4.1
TOTAL - REGION/RÉGION	6763.1	7234.1	7.0	3.89	3.55	-8.8	93750.3	92631.0	-1.2	4.90	4.44	-9.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	942.9	978.6	3.8	4.30	3.98	-7.4	15461.7	12705.0	-17.8	4.82	4.75	-1.4
LDC/SDL	1307.9	1456.4	11.4	3.69	3.47	-5.9	13230.8	17451.1	31.9	5.00	4.34	-13.3
MARKETING CO./COMMERCIALISATEURS	4492.1	4771.6	6.2	3.86	3.48	-9.8	64228.1	61809.4	-3.8	4.89	4.41	-9.9
PIPELINE/PIPELINES	20.2	27.4	35.6	3.73	3.49	-6.3	829.7	665.4	-19.8	5.10	4.49	-12.1
TOTAL - CUSTOMER TYPE/CLIENT	6763.1	7234.1	7.0	3.89	3.55	-8.77	93750.3	92631.0	-1.2	4.90	4.44	-9.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/10	2010/10	% CHANGE VARIATION EN %	2009/10	2010/10	% CHANGE VARIATION EN %	2008/11 2009/10	2009/11 2010/10	% CHANGE VARIATION EN %	2008/11 2009/10	2009/11 2010/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.6	2.7	-39.9	4.19	4.63	10.3	54.1	32.7	-39.6	4.40	4.81	9.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	175.3	171.2	-2.4	3.92	3.77	-3.7	2344.5	2234.9	-4.7	4.42	4.63	4.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	58.9	81.5	38.4	4.06	3.64	-10.2	910.9	1002.4	10.0	4.44	4.48	1.0
TOTAL - TERM/TERME	238.7	255.4	7.0	3.96	3.74	-5.5	3309.5	3270.0	-1.2	4.42	4.59	3.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.8	42.4	1.2	3.70	3.62	-2.1	407.6	523.3	28.4	4.23	4.36	3.0
MIDWEST/MIDWEST	92.3	127.9	38.5	4.04	3.66	-9.5	1391.7	1439.4	3.4	4.36	4.43	1.8
MOUNTAIN/ROCHEUSES	0.4	0.1	-76.5	3.42	3.45	1.0	8.5	10.5	22.8	3.34	3.96	18.6
NORTHEAST/NORD-EST	63.2	43.3	-31.4	3.92	4.06	3.5	963.9	746.9	-22.5	4.76	5.10	7.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.9	41.7	1.9	4.08	3.78	-7.3	537.8	549.9	2.3	4.16	4.54	9.0
TOTAL - REGION/RÉGION	238.7	255.4	7.0	3.96	3.74	-5.5	3309.5	3270.0	-1.2	4.42	4.59	3.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.3	34.5	3.8	4.38	4.20	-4.04	545.8	448.5	-17.8	4.39	4.91	12.1
LDC/SDL	46.2	51.4	11.4	3.75	3.66	-2.49	467.1	616.0	31.9	4.50	4.48	-0.4
MARKETING CO./COMMERCIALISATEURS	158.6	168.4	6.2	3.93	3.67	-6.55	2267.3	2181.9	-3.8	4.41	4.55	3.1
PIPELINE/PIPELINES	0.7	1.0	35.6	3.79	3.68	-2.88	29.3	23.5	-19.8	4.58	4.63	1.0
TOTAL - CUSTOMER TYPE/CLIENT	238.7	255.4	7.0	3.96	3.74	-5.5	3309.5	3270.0	-1.2	4.42	4.59	3.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/10	2010/10	%CHANGE VARIATION EN %	2009/10	2010/10	%CHANGE VARIATION EN%	2008/11-2009/10	2009/11-2010/10	%CHANGE VARIATION EN %	2008/11-2009/10	2009/11-2010/10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.2	3.7	-83.5	3.31	2.89	-12.7	280.7	218.8	-22.1	4.00	3.93	-1.7
	TOTAL	ADEN	22.2	3.7	-83.5	3.31	2.89	-12.7	280.7	218.8	-22.1	4.00	3.93	-1.7
BRUNSWICK		LONG-TERM/LONG TERME	0.0	0.0	0.0				2.7	0.0	-100.0			
		SHORT-TERM/COURT TERME	144.6	103.6	-28.3				470.8	2029.8	331.1			
	TOTAL	BRUNSWICK	144.6	103.6	-28.3				473.5	2029.8	328.7			
CARDSTON		SHORT-TERM/COURT TERME	12.4	2.4	-80.4				186.6	195.0	4.5			
	TOTAL	CARDSTON	12.4	2.4	-80.4				186.6	195.0	4.5			
CHIPPAWA		SHORT-TERM/COURT TERME	125.9	100.4	-20.2	4.48	4.02	-10.3	2350.9	1685.7	-28.3	5.87	5.20	-11.4
	TOTAL	CHIPPAWA	125.9	100.4	-20.2	4.48	4.02	-10.3	2350.9	1685.7	-28.3	5.87	5.20	-11.4
CORNWALL		SHORT-TERM/COURT TERME	12.4	11.3	-9.1	6.10	5.67	-7.2	157.3	158.4	0.7	8.09	6.42	-20.6
	TOTAL	CORNWALL	12.4	11.3	-9.1	6.10	5.67	-7.2	157.3	158.4	0.7	8.09	6.42	-20.6
EAST HEREFORD		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0
		SHORT-TERM/COURT TERME	21.6	21.2	-1.8	3.96	3.71	-6.3	806.9	503.1	-37.7	6.74	5.25	-22.2
	TOTAL	EAST HEREFORD	21.6	21.2	-1.8	3.96	3.71	-6.3	886.4	503.1	-43.2	6.53	5.25	-19.7
ELMORE		SHORT-TERM/COURT TERME	1243.7	1314.3	5.7	3.95	3.52	-10.8	15645.2	15471.7	-1.1	4.71	4.38	-7.0
	TOTAL	ELMORE	1243.7	1314.3	5.7	3.95	3.52	-10.8	15645.2	15471.7	-1.1	4.71	4.38	-7.0
EMERSON		SHORT-TERM/COURT TERME	873.3	1021.4	17.0	4.35	3.60	-17.2	13350.4	13568.7	1.6	5.04	4.48	-11.1
	TOTAL	EMERSON	873.3	1021.4	17.0	4.35	3.60	-17.2	13350.4	13568.7	1.6	5.04	4.48	-11.1
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.1	3.15	3.04	-3.7	53.2	53.2	-0.1	3.59	3.32	-7.4
		SHORT-TERM/COURT TERME	730.7	680.7	-6.8	3.98	3.41	-14.5	8041.9	8757.5	8.9	4.55	4.25	-6.7
	TOTAL	HUNTINGDON	735.2	685.2	-6.8	3.98	3.41	-14.4	8095.1	8810.7	8.8	4.55	4.24	-6.7
IROQUOIS		LONG-TERM/LONG TERME	69.3	22.2	-68.0	4.18	4.89	16.9	787.8	267.5	-66.0	5.19	5.50	6.0
		SHORT-TERM/COURT TERME	609.5	412.0	-32.4	4.04	4.43	9.5	9661.6	7469.1	-22.7	5.36	5.24	-2.2
	TOTAL	IROQUOIS	678.9	434.2	-36.0	4.06	4.45	9.7	10449.4	7736.7	-26.0	5.35	5.25	-1.8
KINGSGATE		LONG-TERM/LONG TERME	55.2	50.8	-7.9	4.13	4.30	4.0	600.9	605.6	0.8	4.47	4.39	-1.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2009/10	2010/10	%CHANGE VARIATION EN %	2009/10	2010/10	%CHANGE VARIATION EN%	2008/11-2009/10	2009/11-2010/10	%CHANGE VARIATION EN %	2008/11-2009/10	2009/11-2010/10	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERME	1519.8	1479.1	-2.7	3.65	3.43	-6.1	17186.8	18726.6	9.0	4.45	4.21	-5.4
TOTAL	KINGSGATE	1575.0	1529.9	-2.9	3.67	3.46	-5.7	17787.7	19332.3	8.7	4.45	4.21	-5.3
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	-47.2	4.72	4.84	2.5	0.0	0.0	22.6	5.83	6.55	12.4
	SHORT-TERM/COURT TERME	815.8	1706.8	109.2	3.57	3.35	-6.0	14985.2	17533.9	17.0	4.70	4.10	-13.0
TOTAL	MONCHY	815.8	1706.8	109.2	3.57	3.35	-6.0	14985.2	17533.9	17.0	4.70	4.10	-13.0
NAPIERVILLE	SHORT-TERM/COURT TERME	5.5	8.9	62.9	4.57	4.08	-10.9	355.4	253.6	-28.6	5.61	5.78	3.0
TOTAL	NAPIERVILLE	5.5	8.9	62.9	4.57	4.08	-10.9	355.4	253.6	-28.6	5.61	5.78	3.0
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	281.3	119.9	-57.4	4.01	4.41	10.1	5821.8	2906.2	-50.1	5.65	5.28	-6.5
TOTAL	NIAGARA FALLS	281.3	119.9	-57.4	4.01	4.41	10.1	5830.6	2906.2	-50.2	5.65	5.28	-6.6
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.4	0.0	-100.0			
TOTAL	NORTH PORTAL							7.4	0.0	-100.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.9	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.9	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	20.3	17.5	-13.7				308.1	267.0	-13.4			
TOTAL	PHILIPSBURG	20.3	17.5	-13.7				308.1	267.0	-13.4			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.7	15.5	2039.3				8.6	23.7	174.7			
TOTAL	REAGAN FIELD	0.7	15.5	2039.3				8.6	23.7	174.7			
SIERRA	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				7.5	0.9	-87.8			
TOTAL	SIERRA	0.2	0.0	-100.0				7.5	0.9	-87.8			
SPRAGUE	SHORT-TERM/COURT TERME	11.4	8.7	-23.6				120.4	123.6	2.7			
TOTAL	SPRAGUE	11.4	8.7	-23.6				120.4	123.6	2.7			
ST CLAIR	SHORT-TERM/COURT TERME	0.2	7.5	3053.6	4.38	3.97	-9.5	117.9	231.8	96.7	4.30	5.01	16.5
TOTAL	ST CLAIR	0.2	7.5	3053.6	4.38	3.97	-9.5	117.9	231.8	96.7	4.30	5.01	16.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/10	2010/10	%CHANGE VARIATION EN %	2009/10	2010/10	%CHANGE VARIATION EN%	2008/11-2009/10	2009/11-2010/10	%CHANGE VARIATION EN %	2008/11-2009/10	2009/11-2010/10	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	182.5	121.6	-33.3	3.40	3.30	-3.0	2345.1	1579.4	-32.7	5.64	4.64	-17.9
	TOTAL	ST STEPHEN	182.5	121.6	-33.3	3.40	3.30	-3.0	2345.1	1579.4	-32.7	5.64	4.64	-17.9
	TOTAL		6763.1	7234.1	7.0	3.89	3.55	-8.8	93750.3	92631.0	-1.2	4.89	4.44	-9.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	19770.9	18875.0	18306.0	3668.4	218785.9
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	125288.5	103193.3	98396.9	103645.9	2029838.7
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	28005.5	28008.8	20263.5	2435.9	195009.2
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	170499.1	115751.9	107213.9	100421.7	1685714.4
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	6558.5	7516.4	7418.5	11270.2	158432.1
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	21166.1	31981.0	36949.3	21205.6	503090.1
ELMORE	1237906.0	1326065.0	1451235.0	1164833.2	1446008.6	1206666.4	1289734.4	1222314.8	1274499.5	1262054.5	1276113.7	1314254.4	15471685.4
EMERSON	1177182.3	1251425.8	1358906.4	1188727.7	1535190.5	770291.7	906135.3	1007437.0	996747.5	1473626.6	881637.0	1021397.4	13568705.0
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	696974.0	968919.4	752727.7	758769.3	821932.9	729325.1	685249.3	8810669.5
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	433844.4	455802.5	466089.5	662326.6	616192.8	437564.5	434183.7	7736667.0
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	1757758.6	1747157.6	1511042.2	1529918.3	19332267.5
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1811980.8	1558798.7	1621893.9	1758423.7	1724695.2	1706843.3	17533893.0
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	24894.4	21546.7	12750.3	8911.5	253597.5
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	204519.7	152417.9	83038.0	119895.6	2906174.9
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	12764.6	10252.3	9455.3	9850.8	10662.3	17500.5	266974.5
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	752.1	751.3	643.7	15482.0	23672.3
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	163.2	151.5	0.0	0.0	918.0
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	7715.7	6942.3	8110.4	8675.0	123643.4
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	9581.6	4813.1	0.0	7496.2	231827.2
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	151363.5	136919.1	122350.1	121618.2	1579447.2
TOTAL	7255078.7	8739460.5	9296404.3	7656832.9	7876257.3	6855660.2	7465353.1	6995575.7	7851729.4	8318107.2	7086480.5	7234073.1	92631012.8

TOP 15 EXPORTERS: 2009/11 AND 2010/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2009/11 2010/10	2008/11 2009/10	% CHANGE VARIATION EN %	2010/10	2009/10	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2009/11 2010/10	2008/11 2009/10	% CHANGE VARIATION EN %	2010/10	2009/10	% CHANGE VARIATION EN %
BP CANADA	8895.6	10746.3	-17.2	512.7	664.0	-22.8	314022.3	379355.1	-17.2	18100.3	23439.8	-22.8
TENASKA MARKE	7157.6	5236.6	36.7	518.6	336.8	54.0	252670.2	184855.7	36.7	18307.3	11887.8	54.0
SHELL ENERGY N	6450.3	7040.3	-8.4	373.1	565.1	-34.0	227701.0	248528.3	-8.4	13170.2	19949.3	-34.0
PACIFIC GAS & EL	6293.9	5544.9	13.5	567.8	517.2	9.8	222182.1	195741.0	13.5	20045.2	18257.7	9.8
NEXEN INC.	3316.2	5487.4	-39.6	0.0	317.2	-100.0	117066.8	193709.6	-39.6	0.0	11197.8	-100.0
EDF TRADING	3126.1	23.6	13136.9	226.3	23.6	858.3	110356.0	833.7	13136.9	7989.3	833.7	858.3
REPSOL	2708.1	1401.0	93.3	157.5	229.0	-31.2	95598.5	49455.8	93.3	5559.2	8085.6	-31.2
IGI RESOURCES	2686.4	2261.2	18.8	250.5	183.0	36.9	94832.6	79823.2	18.8	8844.6	6458.9	36.9
PUGET SOUND	2643.6	2513.9	5.2	209.9	215.4	-2.6	93323.2	88744.4	5.2	7408.2	7604.2	-2.6
MACQUARIE ENE	2446.0	1188.5	105.8	373.8	169.5	120.6	86346.6	41954.2	105.8	13195.5	5982.2	120.6
AVISTA CORP	2129.2	1761.0	20.9	163.2	131.7	23.9	75162.0	62165.7	20.9	5760.9	4648.2	23.9
IBERDROLA CANA	2093.5	0.0	0.0	256.5	0.0	0.0	73904.0	0.0	0.0	9054.1	0.0	0.0
SUNCOR ENERGY	2083.4	953.6	118.5	214.4	63.0	240.1	73547.7	33664.1	118.5	7567.8	2225.5	240.1
ENCANA CORPOR	2025.6	2222.5	-8.9	166.1	179.4	-7.4	71506.7	78457.8	-8.9	5862.2	6331.4	-7.4
CONOCOPHILLIPS	1765.8	1623.5	8.8	299.6	95.9	212.4	62334.9	57310.1	8.8	10575.3	3384.9	212.4
OTHERS (AUTRES)	36809.5	45746.0	-19.5	2944.1	3072.3	-4.2	1299409.2	1614876.7	-19.5	103929.7	108456.6	-4.2
TOTAL	92631.0	93750.3	-1.2	7234.1	6763.1	7.0	3269963.8	3309475.4	-1.2	255369.7	238743.4	7.0

TOP 15 EXPORTERS: 2009/11 AND 2010/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 1010	 0811 0910	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	440.3	440.9	-0.1	4.37	4.53	-3.6	15542.2	15565.5	-0.1	4.57	4.20	8.7
BROOKLYN NAVY	267.5	267.0	0.2	5.50	5.63	-2.2	9444.1	9426.8	0.2	5.75	5.16	11.2
SELKRK/PROMAR	0.0	188.9	-100.0	0.00	4.38	-100.0	0.0	6667.9	-100.0	0.00	4.02	-100.0
SELKIRK/IM.OIL	0.0	166.9	-100.0	0.00	5.24	-100.0	0.0	5892.3	-100.0	0.00	4.84	-100.0
SELKIRK/PANCDN	0.0	164.9	-100.0	0.00	5.35	-100.0	0.0	5821.5	-100.0	0.00	4.95	-100.0
CHEVRON CAN.	165.4	160.0	3.4	4.45	4.31	3.2	5837.5	5647.8	3.4	4.65	4.00	16.2
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	53.2	53.2	-0.1	3.32	3.59	-7.4	1877.4	1879.3	-0.1	3.47	3.31	5.0
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
REPSOL	0.0	2.7	-100.0	0.00	3.84	-100.0	0.0	94.2	-100.0	0.00	3.82	-100.0
FORTY MILE GAS	0.0	0.0	22.4	6.56	5.82	12.6	0.3	0.3	22.4	6.81	5.17	31.7
TOTAL LONG-TERM	926.4	1532.9	-39.6	4.65	4.83	-3.8	32701.5	54114.5	-39.6	4.44	4.85	9.2
**********												
SHORT- TERM												
**********												
BP CANADA	8895.6	10746.3	-17.2				314022.3	379355.1	-17.2			
SHELL ENERGY N	6450.3	7040.3	-8.4				227701.0	248528.3	-8.4			
PACIFIC GAS & EL	6293.9	5544.9	13.5				222182.1	195741.0	13.5			
NEXEN INC.	3316.2	5487.4	-39.6				117066.8	193709.6	-39.6			

TOP 15 EXPORTERS: 2009/11 AND 2010/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 1010	 0811 0910	 % CHANGE VARIATION EN %
TENASKA MARKE	7157.6	5236.6	36.7				252670.2	184855.7	36.7			
PPM ENERGY CAN	1078.8	3344.1	-67.7				38083.1	118050.5	-67.7			
SEMPRA ENERGY	1326.4	2631.4	-49.6				46822.5	92889.7	-49.6			
PUGET SOUND	2643.6	2513.9	5.2				93323.2	88744.4	5.2			
IGI RESOURCES	2686.4	2261.2	18.8				94832.6	79823.2	18.8			
ENCANA CORPOR	2025.6	2222.5	-8.9				71506.7	78457.8	-8.9			
HUSKY	1711.2	2131.6	-19.7				60405.9	75248.5	-19.7			
PETRO-CANADA	0.0	2025.0	-100.0				0.0	71483.0	-100.0			
CARGILL, INC.	1610.0	2009.1	-19.9				56835.1	70923.1	-19.9			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
AVISTA CORP	2129.2	1761.0	20.9				75162.0	62165.7	20.9			
OTHERS	44379.8	35449.4	25.2				1566648.7	1251396.4	25.2			
TOTAL SHORT-TERM	91704.6	92217.3	-0.6	4.44	4.90	-9.3	3237262.3	3255360.9	-0.6	4.63	4.47	3.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	5130.0	4.52	0.25	4.27	2125.1	4.15	0.22	3.93	7255.1	4.41	0.24	4.17
2009/12	6088.4	5.20	0.25	4.95	2651.1	5.20	0.22	4.98	8739.5	5.20	0.24	4.96
2010/01	6378.9	5.80	0.33	5.47	2917.5	5.67	0.29	5.37	9296.4	5.76	0.32	5.44
2010/02	5369.6	5.55	0.31	5.24	2287.2	5.32	0.33	4.99	7656.8	5.48	0.32	5.17
2010/03	5354.1	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7876.3	4.68	0.31	4.37
2010/04	4442.5	3.93	0.28	3.65	2413.1	3.82	0.20	3.61	6855.7	3.89	0.25	3.64
2010/05	5517.6	3.97	0.25	3.72	1947.8	3.96	0.23	3.73	7465.4	3.97	0.24	3.73
2010/06	4921.3	4.13	0.28	3.85	2074.2	4.01	0.24	3.78	6995.6	4.10	0.27	3.83
2010/07	5465.5	4.24	0.26	3.98	2386.3	4.11	0.22	3.89	7851.7	4.20	0.25	3.95
2010/08	5751.6	4.03	0.30	3.73	2566.5	3.81	0.14	3.67	8318.1	3.96	0.25	3.71
2010/09	4890.1	3.55	0.27	3.29	2196.4	3.55	0.15	3.40	7086.5	3.55	0.23	3.32
2010/10	4926.7	3.59	0.26	3.33	2307.3	3.46	0.15	3.30	7234.1	3.55	0.23	3.32
2009/11 2009/11	5130.0	4.52	0.25	4.27	2125.1	4.15	0.22	3.93	7255.1	4.41	0.24	4.17
2009/11 2009/12	11218.4	4.89	0.25	4.63	4776.2	4.73	0.22	4.51	15994.5	4.84	0.24	4.60
2009/11 2010/01	17597.3	5.22	0.33	4.89	7693.7	5.09	0.25	4.84	25290.9	5.18	0.27	4.91
2009/11 2010/02	22966.9	5.30	0.31	4.98	9980.9	5.14	0.27	4.87	32947.8	5.25	0.28	4.97
2009/11 2010/03	28320.9	5.20	0.31	4.89	12503.1	5.00	0.28	4.73	40824.0	5.14	0.29	4.85
2009/11 2010/04	32763.5	5.03	0.28	4.75	14916.2	4.81	0.26	4.55	47679.7	4.96	0.28	4.68
2009/11 2010/05	38281.0	4.87	0.25	4.62	16864.0	4.71	0.26	4.45	55145.0	4.82	0.28	4.55
2009/11 2010/06	43202.4	4.79	0.28	4.51	18938.2	4.64	0.26	4.38	62140.6	4.74	0.28	4.47
2009/11 2010/07	48667.8	4.73	0.26	4.46	21324.5	4.58	0.25	4.32	69992.4	4.68	0.27	4.41
2009/11 2010/08	54419.5	4.65	0.30	4.36	23891.0	4.49	0.24	4.25	78310.5	4.61	0.27	4.34
2009/11 2010/09	59309.5	4.56	0.27	4.30	26087.4	4.42	0.23	4.18	85396.9	4.52	0.27	4.25
2009/11 2010/10	64236.3	4.49	0.26	4.23	28394.7	4.34	0.23	4.11	92631.0	4.44	0.26	4.18

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11	3920.0	4.56	0.27	4.30	1724.2	4.17	0.22	3.95	5644.2	4.44	0.25	4.19
2009/12	4713.8	5.16	0.28	4.88	2232.0	5.13	0.23	4.89	6945.9	5.15	0.27	4.88
2010/01	4805.3	5.80	0.38	5.42	2552.3	5.68	0.30	5.38	7357.6	5.76	0.35	5.41
2010/02	4076.6	5.56	0.35	5.20	1995.4	5.35	0.34	5.00	6072.0	5.49	0.35	5.14
2010/03	4008.5	4.80	0.35	4.45	2004.1	4.50	0.33	4.17	6012.5	4.70	0.34	4.36
2010/04	3315.4	3.96	0.31	3.66	1879.6	3.84	0.22	3.62	5195.1	3.92	0.28	3.64
2010/05	3991.7	3.98	0.27	3.71	1462.1	4.00	0.25	3.75	5453.8	3.99	0.26	3.72
2010/06	3669.1	4.15	0.30	3.84	1639.4	4.04	0.26	3.78	5308.5	4.11	0.29	3.82
2010/07	4098.8	4.27	0.29	3.98	1868.4	4.19	0.25	3.95	5967.2	4.25	0.28	3.97
2010/08	4290.4	4.06	0.32	3.74	2017.9	3.88	0.14	3.74	6308.4	4.00	0.26	3.74
2010/09	3617.4	3.60	0.30	3.30	1845.2	3.56	0.15	3.41	5462.6	3.59	0.25	3.34
2010/10	3703.4	3.63	0.29	3.34	1949.3	3.49	0.16	3.33	5652.7	3.58	0.24	3.34
2009/11 2009/11	3920.0	4.56	0.27	4.30	1724.2	4.17	0.22	3.95	5644.2	4.44	0.25	4.19
2009/11 2009/12	8633.8	4.89	0.27	4.61	3956.2	4.71	0.23	4.48	12590.0	4.83	0.26	4.57
2009/11 2010/01	13439.2	5.22	0.31	4.90	6508.5	5.09	0.26	4.83	19947.6	5.17	0.29	4.88
2009/11 2010/02	17515.7	5.29	0.32	4.97	8503.9	5.15	0.28	4.87	26019.6	5.25	0.31	4.94
2009/11 2010/03	21524.2	5.20	0.33	4.87	10508.0	5.03	0.29	4.74	32032.2	5.14	0.31	4.83
2009/11 2010/04	24839.6	5.04	0.32	4.71	12387.6	4.85	0.28	4.57	37227.3	4.97	0.31	4.66
2009/11 2010/05	28831.3	4.89	0.32	4.57	13849.7	4.76	0.27	4.48	42681.0	4.85	0.30	4.54
2009/11 2010/06	32500.5	4.81	0.31	4.49	15489.1	4.68	0.27	4.41	47989.5	4.77	0.30	4.46
2009/11 2010/07	36599.3	4.75	0.31	4.43	17357.5	4.63	0.27	4.36	53956.8	4.71	0.30	4.41
2009/11 2010/08	40889.7	4.67	0.31	4.36	19375.4	4.55	0.26	4.29	60265.1	4.63	0.29	4.34
2009/11 2010/09	44507.1	4.59	0.31	4.27	21220.6	4.46	0.25	4.22	65727.7	4.55	0.29	4.26
2009/11 2010/10	48210.5	4.51	0.31	4.20	23169.9	4.38	0.24	4.14	71380.4	4.47	0.29	4.18

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11		900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/12		937.1	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.2	5.41	0.18	5.23
2010/01		1076.9	5.62	0.23	5.39	365.0	5.60	0.23	5.37	1441.9	5.62	0.23	5.38
2010/02		936.2	5.26	0.21	5.05	291.8	5.18	0.27	4.91	1228.0	5.25	0.22	5.02
2010/03		1077.3	4.66	0.20	4.46	518.1	4.29	0.20	4.09	1595.4	4.54	0.20	4.34
2010/04		881.5	3.87	0.19	3.67	533.5	3.76	0.15	3.61	1415.0	3.83	0.18	3.65
2010/05		1262.5	3.90	0.20	3.70	485.7	3.83	0.15	3.68	1748.3	3.88	0.19	3.70
2010/06		983.3	4.01	0.20	3.81	434.9	3.93	0.16	3.76	1418.2	3.98	0.19	3.79
2010/07		1124.2	4.07	0.18	3.89	517.8	3.82	0.14	3.68	1642.0	3.99	0.17	3.82
2010/08		1221.1	3.83	0.22	3.61	548.6	3.55	0.12	3.42	1769.6	3.74	0.19	3.55
2010/09		1051.9	3.39	0.17	3.22	351.2	3.52	0.15	3.37	1403.2	3.42	0.16	3.26
2010/10		998.0	3.50	0.18	3.33	358.1	3.29	0.14	3.15	1356.1	3.45	0.17	3.28
2009/11	2009/11	900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/11	2009/12	1837.8	4.95	0.19	4.76	820.0	4.83	0.18	4.65	2657.8	4.91	0.19	4.72
2009/11	2010/01	2914.7	5.20	0.21	4.99	1185.0	5.07	0.20	4.87	4099.7	5.16	0.20	4.96
2009/11	2010/02	3851.0	5.22	0.21	5.01	1476.8	5.09	0.21	4.88	5327.8	5.18	0.21	4.97
2009/11	2010/03	4928.3	5.09	0.21	4.89	1994.9	4.88	0.21	4.67	6923.1	5.03	0.21	4.83
2009/11	2010/04	5809.8	4.91	0.21	4.70	2528.4	4.64	0.20	4.45	8338.1	4.83	0.20	4.63
2009/11	2010/05	7072.3	4.73	0.20	4.52	3014.1	4.51	0.19	4.32	10086.4	4.66	0.20	4.46
2009/11	2010/06	8055.6	4.64	0.20	4.44	3449.0	4.44	0.19	4.25	11504.6	4.58	0.20	4.38
2009/11	2010/07	9179.8	4.57	0.20	4.37	3966.8	4.36	0.18	4.18	13146.6	4.51	0.19	4.31
2009/11	2010/08	10400.9	4.48	0.20	4.28	4515.4	4.26	0.17	4.09	14916.2	4.42	0.19	4.22
2009/11	2010/09	11452.8	4.38	0.20	4.18	4866.6	4.21	0.17	4.04	16319.4	4.33	0.19	4.14
2009/11	2010/10	12450.8	4.31	0.20	4.11	5224.7	4.14	0.17	3.97	17675.5	4.26	0.19	4.07

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	 1010	 0910	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0911 1010	 0811 0910	 % CHANGE VARIATION EN %	 1010	 0910	 % CHANGE VARIATION EN %
NEXEN	4234.9	6853.3	-38.2	33.4	427.0	-92.2	149497.1	241927.7	-38.2	1179.7	15074.3	-92.2
TENASKA	8236.4	5940.5	38.6	619.4	408.6	51.6	290752.6	209704.3	38.6	21865.4	14422.5	51.6
CONOCO INC.	4769.0	4957.9	-3.8	541.5	361.4	49.8	168351.1	175018.1	-3.8	19114.1	12757.5	49.8
SHELL	8736.4	4179.0	109.1	668.4	666.9	0.2	308403.7	147523.3	109.1	23593.9	23542.0	0.2
PACIFIC GAS & E	5950.4	3921.1	51.8	577.7	519.3	11.2	210056.1	138418.8	51.8	20394.0	18333.3	11.2
BP CANADA ENER	3760.1	3650.4	3.0	192.6	238.4	-19.2	132734.5	128864.1	3.0	6798.0	8416.2	-19.2
PPM ENERGY	3172.4	3344.1	-5.1	256.5	235.1	9.1	111987.1	118050.5	-5.1	9054.1	8299.1	9.1
SEMPRA ENERGY	1582.6	2979.5	-46.9	128.1	209.1	-38.7	55866.1	105177.5	-46.9	4523.3	7381.7	-38.7
PUGET	2510.7	2325.5	8.0	191.7	183.2	4.6	88630.2	82091.8	8.0	6768.4	6468.1	4.6
INTERMOUNTAIN	2686.4	2261.2	18.8	250.5	183.0	36.9	94832.6	79823.2	18.8	8844.6	6458.9	36.9
ENCANA ENERGY	2027.7	2244.6	-9.7	166.1	179.5	-7.5	71578.2	79238.1	-9.7	5862.2	6337.7	-7.5
ENBRIDGE GAS	1593.8	2234.7	-28.7	116.4	145.9	-20.2	56262.8	78888.3	-28.7	4110.7	5150.9	-20.2
PC-HYDROCARBO	0.0	2025.0	-100.0	0.0	168.3	0.0	0.0	71483.0	-100.0	0.0	5942.9	0.0
CONSTELLATION	84.5	1964.0	-95.7	6.5	0.0	#Div/0!	2984.6	69332.8	-95.7	231.0	0.0	#Div/0!
OTHERS	41995.8	35726.2	17.5	3485.2	2837.3	22.8	1482491.1	1261170.0	17.5	123030.2	100158.1	22.8
TOTAL	91341.1	84607.1	8.0	7234.1	6763.1	7.0	3224427.7	2986711.7	8.0	255369.7	238743.4	7.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/10	2010/01 2010/10	% CHANGE VARIATION EN %	2009/01 2009/10	2010/01 2010/10	% CHANGE VARIATION EN %	2009/01 2009/10	2010/01 2010/10	% CHANGE VARIATION EN %	2009/01 2009/10	2010/01 2010/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1244.0	771.7	-38.0	4.52	4.66	3.3	43.9	27.2	-38.0	4.17	4.84	16.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	54696.5	52246.2	-4.5	4.34	4.40	1.4	1930.8	1844.3	-4.5	3.97	4.56	15.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	20301.8	23618.6	16.3	4.28	4.26	-0.6	716.7	833.8	16.3	3.91	4.42	12.9
TOTAL - TERM/TERME	76242.2	76636.5	0.5	4.33	4.36	0.7	2691.4	2705.3	0.5	3.96	4.52	14.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9250.8	12050.0	30.3	4.16	4.11	-1.2	326.6	425.4	30.3	3.80	4.27	12.5
MIDWEST/MIDWEST	31943.7	34884.4	9.2	4.27	4.23	-1.0	1127.6	1231.5	9.2	3.91	4.39	12.3
MOUNTAIN/ROCHEUSES	219.1	188.9	-13.8	3.23	3.75	16.0	7.7	6.7	-13.8	3.08	3.90	26.3
NORTHEAST/NORD-EST	22170.4	16685.5	-24.7	4.65	4.92	5.7	782.6	589.0	-24.7	4.24	5.09	20.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12658.2	12827.6	1.3	4.05	4.24	4.7	446.8	452.8	1.3	3.73	4.40	17.9
TOTAL - REGION/RÉGION	76242.2	76636.5	0.5	4.36	4.33	0.7	2691.4	2705.3	0.5	3.96	4.52	14.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	12878.5	10684.7	-17.0	4.32	4.71	8.9	454.6	377.2	-17.0	3.98	4.88	22.6
LDC/SDL	10537.9	14396.1	36.6	4.44	4.18	-5.9	372.0	508.2	36.6	4.05	4.34	7.2
MARKETING CO./DISTRIBUTEURS	52176.4	51019.0	-2.2	4.30	4.33	0.7	1841.9	1801.0	-2.2	3.93	4.49	14.3
PIPELINE/PIPELINES	649.4	536.7	-17.4	4.47	4.46	-0.3	22.9	18.9	-17.4	4.06	4.61	13.5
TOTAL - CUSTOMER TYPE/CLIENT	76242.2	76636.5	0.5	4.33	4.36	0.7	2691.4	2705.3	0.5	3.96	4.52	14.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009 TO October 2010
MOIS: Novembre 2009 À Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22217.7	23250.0	95.6	835607.7	4083852	4.89	267530.0	273750.0	97.7	10027649.7	55152434	5.50
CHEVRON CAN.	KINGSGATE	GL-250	14015.0	18159.8	77.2	535232.8	2346802	4.38	165362.7	213817.0	77.3	6288115.0	27969747	4.45
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	6.9	33	4.84	9.1	0.0	0.0	330.9	2169	6.56
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	268952	3.04	27265.5	27265.5	100.0	1042905.4	3467271	3.32
		GL-266	2198.5	2445.9	89.9	84092.6	255345	3.04	25918.4	28798.5	90.0	991378.8	3295280	3.32
TOTAL TALISMAN			4514.2			172668.2	524297	3.04	53183.9			2034284.2	6762551	3.32
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23766.1	26086.5	91.1	900735.2	3840330	4.26	286722.2	307147.5	93.4	10866771.8	47447028	4.37
		GL-249	13041.7	13041.7	100.0	494280.4	2107391	4.26	153555.5	153555.5	100.0	5819753.7	25426994	4.37
TOTAL TRANSCANADA ENGY LTD			36807.8			1395015.7	5947720	4.26	440277.7			16686525.5	72874022	4.37
*TOTAL LENGTH	LONG TERM		77554.9			2938531.3	12902705	4.39	926363.4			35036905.2	162760923	4.65
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	584.1	0.0	0.0	22563.8			6208.8	0.0	0.0	240781.0		
ALCOA	CORNWALL	GO-13-09	3235.0	0.0	0.0	121312.5			49238.0	0.0	0.0	1846425.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79744.7	0.0	0.0	3432212.0			989812.0	0.0	0.0	42195101.0		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS LTD.	ELMORE	GO-129-08	840.3	0.0	0.0	33612.0			10509.0	0.0	0.0	420360.0		
APACHE	ELMORE	GO-80-09	8333.5	0.0	0.0	344256.9			103083.3	0.0	0.0	4234749.0		
	KINGSGATE		10120.5	0.0	0.0	389234.4			120667.9	0.0	0.0	4614087.6		
TOTAL APACHE			18454.0			733491.3			223751.2			8848836.6		
ARC RESOURCES	ELMORE	GO-75-09	11163.6	0.0	0.0	464182.5			133225.4	0.0	0.0	5529242.7		
AVISTA CORP	HUNTINGDON	GO-127-08	4524.1	0.0	0.0	173046.8			194224.7	0.0	0.0	7429094.8		
	KINGSGATE		158668.9	0.0	0.0	6054805.2			1934952.5	0.0	0.0	73500879.8		
TOTAL AVISTA CORP			163193.0			6227852.0			2129177.2			80929974.5		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			63406.2	0.0	0.0	2374641.6		
	IROQUOIS		21527.5	0.0	0.0	812232.6			348856.3	0.0	0.0	13167308.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			94.7	0.0	0.0	3574.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: October 2010 / Octobre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			21527.5			812232.6			412357.2			15545524.2		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6734.5	0.0	0.0	252340.6			91158.0	0.0	0.0	3397368.1		
BONAVISTA PETROLEUM	ADEN	GO-108-09	367.4	0.0	0.0	15280.2			4389.9	0.0	0.0	179976.7		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			60504.0	0.0	0.0	2284026.0		
TOTAL BOSTON GAS COMPANY			0.0			0.0			97056.0			3661305.4		
BP CANADA	ADEN	GO-73-09	851.8	0.0	0.0	30911.8			10423.9	0.0	0.0	376851.2		
	CHIPPAWA		5231.4	0.0	0.0	197066.8			80660.8	0.0	0.0	3040942.5		
	CORNWALL		0.0	0.0	0.0	0.0			2517.6	0.0	0.0	94685.7		
	ELMORE		58855.9	0.0	0.0	2506672.8			919345.5	0.0	0.0	38630646.8		
	EMERSON		266383.9	0.0	0.0	9989396.3			3824655.4	0.0	0.0	143061655.7		
	IROQUOIS		0.0	0.0	0.0	0.0			903073.0	0.0	0.0	33768370.3		
	KINGSGATE		5991.4	0.0	0.0	228811.6			175625.9	0.0	0.0	6671327.7		
	MONCHY		151397.0	0.0	0.0	5675873.8			2632638.4	0.0	0.0	98925935.7		
	NAPIERVILLE		530.7	0.0	0.0	19938.4			3337.3	0.0	0.0	125134.8		
	NIAGARA FALLS		23500.1	0.0	0.0	884778.8			343295.0	0.0	0.0	12940938.5		
TOTAL BP CANADA			512742.2			19533450.2			8895573.0			337636488.9		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6			834208.0	0.0	0.0	31432957.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			181799.0	0.0	0.0	6862912.3		
TOTAL BROOKLYN UNION GAS			70892.0			2671210.6			1016007.0			38295869.9		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	41269.0	0.0	0.0	1547174.9			507401.1	0.0	0.0	19082390.7		
	ST CLAIR		5473.0	0.0	0.0	208849.7			8271.0	0.0	0.0	314977.8		
TOTAL CANADIAN ENTERPRISE			46742.0			1756024.6			515672.1			19397368.5		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			3436.3	0.0	0.0	129409.7		
	EMERSON		176275.8	0.0	0.0	6564511.1			1217614.7	0.0	0.0	45343973.5		
	IROQUOIS		3755.4	0.0	0.0	141503.5			113646.6	0.0	0.0	4281440.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009 TO October 2010
MOIS: Novembre 2009 À Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	0.0	0.0	0.0	0.0			123137.9	0.0	0.0	4666345.3		
	MONCHY		0.0	0.0	0.0	0.0			43126.6	0.0	0.0	1614659.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			109053.8	0.0	0.0	4116781.0		
TOTAL CARGILL, INC.			180031.2			6706014.6			1610015.9			60152609.5		
CENOVUS ENERGY	ADEN	GO-104-09	0.0	0.0	0.0	0.0			155960.1	0.0	0.0	5636749.3		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8782.0	0.0	0.0	330905.8			154808.0	0.0	0.0	5833165.5		
CHEVRON CAN.	ELMORE	GO-1-10	31114.4	0.0	0.0	1212217.0			316943.2	0.0	0.0	12457371.4		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	2916.8	0.0	0.0	111392.6			30974.6	0.0	0.0	1176997.9		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			34031.2			1323609.6			416153.7			16294227.2		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
	MONCHY		925.3	0.0	0.0	34689.5			159538.8	0.0	0.0	5951116.6		
TOTAL CITIGROUP			925.3			34689.5			161645.3			6029933.9		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	1909.7	0.0	0.0	70983.5			18050.6	0.0	0.0	671383.6		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	85648.7	0.0	0.0	3771112.2			697869.3	0.0	0.0	30589785.9		
TOTAL CNR LTD.			87558.4			3842095.7			924004.7			39543796.3		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	6236.0	0.0	0.0	234972.5			167499.0	0.0	0.0	6311362.4		
CONOCO CDA AS PART	ELMORE	GO-39-09	80855.5	0.0	0.0	3121022.2			989737.1	0.0	0.0	38203850.5		
	KINGSGATE		33019.4	0.0	0.0	1260019.5			391741.3	0.0	0.0	14887634.8		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			113874.9			4381041.7			1453425.7			55785914.8		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	4230.6	0.0	0.0	159112.9			51068.1	0.0	0.0	1914207.3		
	EMERSON		45677.1	0.0	0.0	1717915.8			697050.2	0.0	0.0	26131881.8		
	HUNTINGDON		5105.6	0.0	0.0	192021.6			79216.5	0.0	0.0	2969014.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009
TO October 2010
À Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	IROQUOIS	GO-125-08	6725.3	0.0	0.0	252938.5			88638.1	0.0	0.0	3322549.6		
	KINGSGATE		6819.6	0.0	0.0	256485.2			24767.4	0.0	0.0	930700.5		
	MONCHY		230941.0	0.0	0.0	8685691.2			767036.3	0.0	0.0	28812094.3		
	NAPIERVILLE		76.3	0.0	0.0	2869.6			124.9	0.0	0.0	4696.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			55468.3	0.0	0.0	2076848.4		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			299575.5			11267034.7			1765814.3			66253465.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	49605.6	0.0	0.0	1914776.1			449020.7	0.0	0.0	17332198.3		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			49605.6			1914776.1			604430.4			23331012.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	51835.1	0.0	0.0	2000834.8			471657.9	0.0	0.0	18205994.2		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8665.7	0.0	0.0	330683.1			77070.0	0.0	0.0	2929555.0		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			60500.8			2331517.9			737409.8			28402802.6		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			198888.0	0.0	0.0	7494099.9		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			381294.0	0.0	0.0	14393295.2		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			580182.0			21887395.1		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6544.0	0.0	0.0	248344.8			77521.0	0.0	0.0	2941922.0		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			37785.0	0.0	0.0	1447165.1		
TOTAL CP ENERGY SRVS (CDA)			0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14526.3	0.0	0.0	551273.1			171131.4	0.0	0.0	6487382.6		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		0.0	0.0	0.0	0.0			41677.8	0.0	0.0	1609556.4		
		GO-45-10	3830.6	0.0	0.0	150046.2			11576.2	0.0	0.0	453438.2		
	EMERSON	GO-43-08	0.0	0.0	0.0	0.0			470713.3	0.0	0.0	17526345.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: October 2010 / Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	EMERSON	GO-45-10	42118.9	0.0	0.0	1568503.0			85204.7	0.0	0.0	3172704.1		
	IROQUOIS	GO-43-08	0.0	0.0	0.0	0.0			49920.7	0.0	0.0	1858048.1		
		GO-45-10	1777.3	0.0	0.0	66151.1			1777.3	0.0	0.0	66151.1		
	MONCHY	GO-43-08	0.0	0.0	0.0	0.0			453438.9	0.0	0.0	16876996.4		
		GO-45-10	87290.6	0.0	0.0	3248957.0			259058.9	0.0	0.0	9642172.2		
	NIAGARA FALLS	GO-43-08	0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		
		GO-45-10	623.6	0.0	0.0	23210.4			623.6	0.0	0.0	23210.4		
TOTAL DIRECT ENERGY			135641.1			5056867.7			1377545.9			51360922.8		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	7531.4	0.0	0.0	282879.0			108652.0	0.0	0.0	4095584.1		
	IROQUOIS		19.7	0.0	0.0	739.0			72531.5	0.0	0.0	2737276.6		
TOTAL DTE ENERGY TRADING			7551.1			283618.0			181183.5			6832860.7		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	44549.2	0.0	0.0	1657230.3			663487.4	0.0	0.0	24682090.4		
EDF TRADING	ELMORE	GO-56-09	15836.2	0.0	0.0	637407.1			187132.1	0.0	0.0	7416994.7		
	EMERSON		9719.5	0.0	0.0	363994.2			243415.1	0.0	0.0	9105811.4		
	HUNTINGDON		23868.2	0.0	0.0	912956.7			193140.5	0.0	0.0	7387623.7		
	IROQUOIS		5069.1	0.0	0.0	190140.8			85016.4	0.0	0.0	3172174.3		
	KINGSGATE		18868.2	0.0	0.0	713218.3			359808.1	0.0	0.0	13613617.7		
	MONCHY		152957.7	0.0	0.0	5734384.8			2052341.8	0.0	0.0	77083848.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING			226318.8			8552101.9			3126148.3			117979757.8		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0			55917.4	0.0	0.0	2093332.5		
		GO-51-10	1912.6	0.0	0.0	71932.9			21252.2	0.0	0.0	798374.6		
	NIAGARA FALLS	GO-27-08	0.0	0.0	0.0	0.0			36677.4	0.0	0.0	1373132.6		
		GO-51-10	7542.5	0.0	0.0	283673.4			36392.3	0.0	0.0	1366594.0		
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0			295384.3	0.0	0.0	11695978.7		
		GO-51-10	48064.0	0.0	0.0	1903334.3			270560.5	0.0	0.0	10638855.9		
TOTAL EMERA ENERGY INC.			57519.1			2258940.6			716184.1			27966268.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: October 2010, Octobre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	ELMORE	GO-50-08	53321.1	0.0	0.0	2109915.9			652492.6	0.0	0.0	25796991.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	65180.2	0.0	0.0	2672388.2			592514.2	0.0	0.0	24466073.9		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	54535.6	0.0	0.0	2082714.5			485572.3	0.0	0.0	18466896.1		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	46346.6	0.0	0.0	1741241.7			425206.9	0.0	0.0	15975810.5		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			166062.4			6496344.4			2025631.2			79160416.5		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			8033.4	0.0	0.0	300204.5		
	HUNTINGDON	GO-34-10	254.3	0.0	0.0	9727.0			24002.1	0.0	0.0	918080.3		
		GO-40-08	0.0	0.0	0.0	0.0			20869.6	0.0	0.0	798262.2		
	IROQUOIS	GO-34-10	261.3	0.0	0.0	9811.8			1551.5	0.0	0.0	58240.3		
		GO-40-08	0.0	0.0	0.0	0.0			11490.3	0.0	0.0	429171.5		
	KINGSGATE	GO-34-10	7566.6	0.0	0.0	287152.5			132605.6	0.0	0.0	5032382.6		
		GO-40-08	0.0	0.0	0.0	0.0			156013.8	0.0	0.0	5920723.8		
	MONCHY	GO-34-10	8983.4	0.0	0.0	336428.3			368518.5	0.0	0.0	13850185.0		
		GO-40-08	0.0	0.0	0.0	0.0			65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			17065.6			643119.6			805974.3			30414957.3		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2010 / Octobre 2010

MONTH: MOIS: November 2009 / Novembre 2009 TO / À October 2010 / Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ESSEX GAS COMP	NIAGARA FALLS	GO-103-08	0.0	0.0	0.0	0.0			9294.0	0.0	0.0	350848.5		
TOTAL ESSEX GAS COMP			0.0			0.0			17847.0			673125.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	0.0	0.0	0.0	0.0			1955.0	0.0	0.0	73117.3		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			0.0			0.0			2818.4			105343.2		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
		GO-99-09	0.0	0.0	0.0	0.0			15126.2	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			0.0			0.0			16312.7			615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	108.1	0.0	0.0	3859.2			1565.6	0.0	0.0	55891.9		
HUNT OIL	ELMORE	GO-45-09	9473.3	0.0	0.0	372869.1			116075.7	0.0	0.0	4570871.7		
HUSKY ENERGY	CHIPPAWA	GO-23-09	4.2	0.0	0.0	158.0			5116.0	0.0	0.0	191727.3		
	CORNWALL		869.6	0.0	0.0	32705.7			10269.3	0.0	0.0	385079.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		27262.0	0.0	0.0	1065944.2			329372.5	0.0	0.0	12878464.2		
	EMERSON		7308.4	0.0	0.0	274868.9			120640.6	0.0	0.0	4524384.0		
	IROQUOIS		0.0	0.0	0.0	0.0			13245.4	0.0	0.0	496155.5		
	KINGSGATE		8445.1	0.0	0.0	322265.0			112520.6	0.0	0.0	4276623.3		
	MONCHY		80746.8	0.0	0.0	3027197.7			1008412.7	0.0	0.0	37865381.3		
	NAPIERVILLE		725.4	0.0	0.0	27282.3			7007.3	0.0	0.0	262672.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			125361.5			4750421.7			1711168.7			64796055.1		
IBERDROLA CANADA	ELMORE	GO-13-10	172363.0	0.0	0.0	7399543.6			1400171.0	0.0	0.0	59726543.4		
	HUNTINGDON		20501.0	0.0	0.0	784163.3			146931.0	0.0	0.0	5620110.8		
	KINGSGATE		63620.0	0.0	0.0	2414379.0			546438.0	0.0	0.0	20721424.9		
TOTAL IBERDROLA CANADA			256484.0			10598085.9			2093540.0			86068079.0		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	210245.9	0.0	0.0	7989344.2			1311996.3	0.0	0.0	49855859.4		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: October 2010 / Octobre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-44-10	40302.2	0.0	0.0	1531483.6			155218.0	0.0	0.0	5898284.0		
TOTAL IGI RESOURCES			250548.1			9520827.8			2686402.7			102083302.6		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	8913.8	0.0	0.0	340150.6			28768.6	0.0	0.0	1083652.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			8913.8			340150.6			30973.5			1166262.1		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	0.0	0.0	0.0	0.0			1503.4	0.0	0.0	55802.3		
J. ARON & CO.	CHIPPAWA	GO-113-09	9205.4	0.0	0.0	346767.4			16271.6	0.0	0.0	613107.6		
	ELMORE		71250.9	0.0	0.0	2798735.3			191295.9	0.0	0.0	7600535.3		
	EMERSON		117245.5	0.0	0.0	4397878.5			252176.4	0.0	0.0	9449004.6		
	HUNTINGDON		7216.7	0.0	0.0	276038.8			21146.8	0.0	0.0	808865.1		
	IROQUOIS		34455.9	0.0	0.0	1293819.0			102163.0	0.0	0.0	3834494.1		
	KINGSGATE		17176.7	0.0	0.0	655978.1			83493.0	0.0	0.0	3189315.7		
	MONCHY		44399.8	0.0	0.0	1668100.5			131769.8	0.0	0.0	4950591.3		
	NIAGARA FALLS		10376.3	0.0	0.0	390667.7			49435.3	0.0	0.0	1861048.6		
TOTAL J. ARON & CO.			311327.2			11827985.3			847751.8			32306962.4		
JP VENTURES ENERGY	EMERSON	GO-68-08	0.0	0.0	0.0	0.0			50990.0	0.0	0.0	1907365.0		
		GO-68-10	6248.0	0.0	0.0	234362.5			12294.5	0.0	0.0	460803.9		
	IROQUOIS	GO-68-08	0.0	0.0	0.0	0.0			147239.8	0.0	0.0	5508534.5		
		GO-68-10	2215.1	0.0	0.0	83177.0			5627.6	0.0	0.0	211384.6		
	MONCHY	GO-68-08	0.0	0.0	0.0	0.0			4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2528.9	0.0	0.0	95461.0		
	ST CLAIR	GO-68-10	1399.6	0.0	0.0	52611.0			1399.6	0.0	0.0	52611.0		
TOTAL JP VENTURES ENERGY			9862.7			370150.4			224418.8			8401192.7		
JPMCCC	ELMORE	GO-15-09	9988.4	0.0	0.0	413220.1			90817.4	0.0	0.0	3753695.3		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68109.0	0.0	0.0	2566347.1			801412.0	0.0	0.0	30197204.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15109.0	0.0	0.0	569307.1		
TOTAL KEYSPAN GAS EAST			68109.0			2566347.1			816521.0			30766511.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009
TO / À
October 2010
Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
KOCH ENERGY SERVICES	EMERSON	GO-85-09	128.1	0.0	0.0	4807.6			34021.9	0.0	0.0	1273803.3		
	MONCHY		0.0	0.0	0.0	0.0			34945.4	0.0	0.0	1309139.8		
TOTAL KOCH ENERGY SERVICES			128.1			4807.6			68967.3			2582943.1		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0			1702.7	0.0	0.0	64361.7		
	ELMORE		55115.6	0.0	0.0	2083370.4			667046.4	0.0	0.0	25213806.7		
	EMERSON		39668.0	0.0	0.0	1499451.9			574489.0	0.0	0.0	21715685.3		
	IROQUOIS		0.0	0.0	0.0	0.0			6073.5	0.0	0.0	229576.8		
	KINGSGATE		1674.1	0.0	0.0	63282.1			30197.9	0.0	0.0	1141479.8		
	MONCHY		277341.0	0.0	0.0	10483488.8			1125074.1	0.0	0.0	42527800.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38977.0	0.0	0.0	1473329.4		
	ST CLAIR		0.0	0.0	0.0	0.0			2453.4	0.0	0.0	92739.3		
TOTAL MACQUARIE ENERGY			373798.8			14129593.2			2446014.0			92458779.8		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	0.0	0.0	0.0	0.0			214577.1	0.0	0.0	7990851.6		
	IROQUOIS		141.6	0.0	0.0	5273.2			4101.7	0.0	0.0	152747.3		
	MONCHY		11657.6	0.0	0.0	434129.0			71532.7	0.0	0.0	2663877.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			27042.4	0.0	0.0	1007059.0		
	ST CLAIR		0.0	0.0	0.0	0.0			178326.1	0.0	0.0	6640865.8		
TOTAL MERRILL LYNH COM CDA			11799.2			439402.2			495580.0			18455401.5		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	1940.5	0.0	0.0	72766.9			3186.9	0.0	0.0	119445.5		
		GO-74-08	0.0	0.0	0.0	0.0			29298.5	0.0	0.0	1095085.6		
TOTAL MINNESOTA ENERGY			1940.5			72766.9			32485.4			1214531.1		
MONTANA-DAKOTA	MONCHY	GO-20-09	0.0	0.0	0.0	0.0			46431.9	0.0	0.0	1735800.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			10339.0	0.0	0.0	389573.5		
NATIONAL FUEL	CHIPPAWA	GO-29-10	4267.6	0.0	0.0	160504.4			26643.7	0.0	0.0	999987.8		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	30.4	0.0	0.0	1143.3			174.0	0.0	0.0	6531.6		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2010 Octobre 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À October 2010 Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-29-10	8455.7	0.0	0.0	318018.9			21962.9	0.0	0.0	824964.7		
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL NATIONAL FUEL			12753.7			479666.7			285667.8			10701648.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4361.7	0.0	0.0	164872.3			75854.5	0.0	0.0	2864040.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			167587.6	0.0	0.0	6334811.2		
TOTAL NATIONAL FUEL GAS			4361.7			164872.3			243442.1			9198851.4		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	3798.5	0.0	0.0	141987.9			49524.8	0.0	0.0	1852149.2		
NEXEN INC.	CHIPPAWA	GO-147-08	0.0	0.0	0.0	0.0			57258.5	0.0	0.0	2160845.4		
	ELMORE		0.0	0.0	0.0	0.0			689071.7	0.0	0.0	27565053.1		
	EMERSON		0.0	0.0	0.0	0.0			1171754.6	0.0	0.0	43801198.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			63973.8	0.0	0.0	2446997.9		
	IROQUOIS		0.0	0.0	0.0	0.0			430310.5	0.0	0.0	16100894.6		
	KINGSGATE		0.0	0.0	0.0	0.0			221220.8	0.0	0.0	8396095.3		
	MONCHY		0.0	0.0	0.0	0.0			420527.0	0.0	0.0	15806029.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			258608.7	0.0	0.0	9750147.8		
	ST CLAIR		0.0	0.0	0.0	0.0			3524.0	0.0	0.0	132185.2		
TOTAL NEXEN INC.			0.0			0.0			3316249.6			126159447.2		
NEXTERA PREV: FPL	EMERSON	GO-116-09	10006.5	0.0	0.0	381848.0			133423.7	0.0	0.0	5122080.6		
	IROQUOIS		0.0	0.0	0.0	0.0			401.3	0.0	0.0	15384.5		
	KINGSGATE		34900.6	0.0	0.0	1312611.6			419493.3	0.0	0.0	15867711.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			46228.9	0.0	0.0	1777490.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PREV: FPL			44907.1			1694459.6			599765.2			22791101.8		
NJR ENERGY	IROQUOIS	GO-11-10	0.0	0.0	0.0	0.0			101423.0	0.0	0.0	3812261.6		
		GO-17-08	0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
	MONCHY	GO-11-10	16915.2	0.0	0.0	634150.9			104119.5	0.0	0.0	3915068.1		
		GO-17-08	0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS	GO-11-10	8781.6	0.0	0.0	329222.2			22691.8	0.0	0.0	850998.2		
		GO-17-08	0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2010 / Octobre 2010

MONTH: MOIS: November 2009 / Novembre 2009 TO / À October 2010 / Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NJR ENERGY			25696.8			963373.1			508341.8			19068722.1		
NOBLE AMERICAS	HUNTINGDON	GO-31-10	32.9	0.0	0.0	1266.7			32.9	0.0	0.0	1266.7		
	KINGSGATE		0.0	0.0	0.0	0.0			2.8	0.0	0.0	107.8		
TOTAL NOBLE AMERICAS			32.9			1266.7			35.7			1374.5		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	468.0	0.0	0.0	17601.5			4191.9	0.0	0.0	157195.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8168.9	0.0	0.0	306061.9		
TOTAL NOCO ENERGY CORP.			468.0			17601.5			12360.8			463257.6		
NW NATURAL GAS	HUNTINGDON	GO-106-09	0.0	0.0	0.0	0.0			350596.5	0.0	0.0	13410316.1		
NYSEG	IROQUOIS	GO-64-08	0.0	0.0	0.0	0.0			145937.0	0.0	0.0	5498906.2		
		GO-70-10	14868.0	0.0	0.0	560226.2			29257.0	0.0	0.0	1102403.8		
TOTAL NYSEG			14868.0			560226.2			175194.0			6601310.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	32.3	0.0	0.0	1215.2			35.1	0.0	0.0	1323.5		
		GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
TOTAL NYSEG SOLUTIONS			32.3			1215.2			385.1			14535.6		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	498.1	0.0	0.0	21916.4			5726.2	0.0	0.0	252815.0		
OXY ENERGY CANADA	ELMORE	GO-89-09	11001.3	0.0	0.0	414640.1			124860.9	0.0	0.0	4706006.0		
	EMERSON		8417.5	0.0	0.0	317254.1			59277.8	0.0	0.0	2234179.8		
	HUNTINGDON		66853.8	0.0	0.0	2519720.0			561618.5	0.0	0.0	21167399.0		
	IROQUOIS		0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		69062.6	0.0	0.0	2602970.1			707908.3	0.0	0.0	26681062.9		
	MONCHY		0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			155335.2			5854584.2			1549583.5			58403800.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21740.7	0.0	0.0	817667.7			155681.9	0.0	0.0	5834458.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	567838.5	0.0	0.0	21685751.5			6293938.4	0.0	0.0	239285338.3		
PIONEER	ELMORE	GO-140-08	0.0	0.0	0.0	0.0			873468.5	0.0	0.0	36266734.7		
PORTLAND G.E.	HUNTINGDON	GO-98-09	27435.8	0.0	0.0	1041188.6			287593.0	0.0	0.0	10914154.6		
	KINGSGATE		33218.9	0.0	0.0	1260657.3			355858.1	0.0	0.0	13504815.2		
TOTAL PORTLAND G.E.			60654.7			2301845.9			643451.1			24418969.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009 TO October 2010
MOIS: Novembre 2009 À Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	EMERSON	GO-8-09	6362.1	0.0	0.0	238578.8			116863.5	0.0	0.0	4381266.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			25544.7	0.0	0.0	977084.8		
	KINGSGATE		33594.6	0.0	0.0	1281969.9			326939.5	0.0	0.0	12427214.2		
TOTAL POWEREX			39956.7			1520548.7			469347.7			17785565.1		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	28160.7	0.0	0.0	1074612.3			344128.7	0.0	0.0	13133136.6		
PUGET SOUND	HUNTINGDON	GO-18-10	147055.2	0.0	0.0	5624861.4			1143458.7	0.0	0.0	43737295.3		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	62802.2	0.0	0.0	2398415.9			562061.9	0.0	0.0	21385922.7		
		GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			209857.4			8023277.3			2643643.8			100939879.3		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	260.1	0.0	0.0	9103.5			3222.3	0.0	0.0	112780.5		
REPSOL	BRUNSWICK	GO-33-10	103645.9	0.0	0.0	4096087.6			305236.0	0.0	0.0	12062928.4		
		GO-5-08	0.0	0.0	0.0	0.0			1724602.7	0.0	0.0	68156297.5		
	EAST HEREFORD	GO-33-10	5056.7	0.0	0.0	190788.9			22046.8	0.0	0.0	833349.8		
		GO-5-08	0.0	0.0	0.0	0.0			5988.4	0.0	0.0	228550.3		
	IROQUOIS	GO-33-10	2196.7	0.0	0.0	82883.0			9711.5	0.0	0.0	366925.0		
		GO-5-08	0.0	0.0	0.0	0.0			17431.5	0.0	0.0	659487.1		
	ST STEPHEN	GO-33-10	46581.6	0.0	0.0	1840905.6			138204.6	0.0	0.0	5461844.7		
		GO-5-08	0.0	0.0	0.0	0.0			484877.3	0.0	0.0	19162349.9		
TOTAL REPSOL			157481.0			6210665.2			2708098.7			106931732.9		
RG&E	CHIPPAWA	GO-84-09		0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	1897.8	0.0	0.0	71281.4			96063.7	0.0	0.0	3598767.7		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	61397.5	0.0	0.0	2303634.2			649625.5	0.0	0.0	24373949.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009 TO October 2010
MOIS: Novembre 2009 À Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SELKIRK			61397.5			2303634.2			722906.5			27123452.2		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	1284.0	0.0	0.0	48162.8			14569.0	0.0	0.0	549098.7		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	60661.0	0.0	0.0	2275394.0			230527.0	0.0	0.0	8711034.6		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	15276.0	0.0	0.0	573002.7			417375.0	0.0	0.0	15737745.7		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	0.0	0.0	0.0	0.0			129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	3320.0	0.0	0.0	124533.2			106540.0	0.0	0.0	3985315.6		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	26961.0	0.0	0.0	1011307.1			169494.0	0.0	0.0	6344004.6		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			107502.0			4032399.8			1326381.0			49840808.3		
SEQUENT ENERGY	EMERSON	GO-42-10	588.5	0.0	0.0	22009.9			25453.3	0.0	0.0	951953.5		
		GO-48-08	0.0	0.0	0.0	0.0			83994.3	0.0	0.0	3141386.9		
	HUNTINGDON	GO-42-10	2021.8	0.0	0.0	75615.3			19131.9	0.0	0.0	715533.1		
		GO-48-08	0.0	0.0	0.0	0.0			29236.8	0.0	0.0	1093976.0		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE	GO-42-10	267.4	0.0	0.0	10000.8			30028.7	0.0	0.0	1123073.4		
		GO-48-08	0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
	MONCHY	GO-42-10	8991.7	0.0	0.0	336289.6			37485.3	0.0	0.0	1401950.3		
		GO-48-08	0.0	0.0	0.0	0.0			52767.5	0.0	0.0	1973504.6		
	NIAGARA FALLS	GO-42-10	0.0	0.0	0.0	0.0			804.0	0.0	0.0	30069.6		
		GO-48-08	0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
	ST CLAIR	GO-42-10	0.0	0.0	0.0	0.0			1683.1	0.0	0.0	62947.9		
		GO-48-08	0.0	0.0	0.0	0.0			1157.5	0.0	0.0	43290.5		
TOTAL SEQUENT ENERGY			11869.4			443915.6			369031.6			13802836.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: October 2010 / Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	103363.3	0.0	0.0	3953646.2			776826.7	0.0	0.0	29769359.7		
SHELL ENERGY NORTH	ADEN	GO-19-09	539.5	0.0	0.0	20198.9			4652.6	0.0	0.0	174223.9		
	CARDSTON		2435.9	0.0	0.0	94951.4			48989.0	0.0	0.0	1912351.8		
	CHIPPAWA		475.4	0.0	0.0	17898.8			55123.2	0.0	0.0	2077225.5		
	CORNWALL		1443.3	0.0	0.0	54195.9			16848.3	0.0	0.0	631270.9		
	EAST HEREFORD		4507.7	0.0	0.0	169309.2			97324.4	0.0	0.0	3647094.2		
	ELMORE		1254.7	0.0	0.0	48908.2			14411.7	0.0	0.0	561768.1		
	EMERSON		161850.7	0.0	0.0	6071019.5			2193785.5	0.0	0.0	82046259.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			691444.8	0.0	0.0	26447763.6		
	IROQUOIS		17255.3	0.0	0.0	647936.5			274216.7	0.0	0.0	10267776.1		
	KINGSGATE		60962.3	0.0	0.0	2313519.3			841137.0	0.0	0.0	31921149.8		
	MONCHY		91531.0	0.0	0.0	3427836.0			1542030.3	0.0	0.0	58005091.0		
	NAPIERVILLE		3853.7	0.0	0.0	144783.5			136986.6	0.0	0.0	5131136.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			106632.9	0.0	0.0	4015378.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		0.0	0.0	0.0	0.0			918.0	0.0	0.0	34384.0		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		26972.6	0.0	0.0	1019564.3			390202.6	0.0	0.0	14749658.0		
TOTAL SHELL ENERGY NORTH			373082.1			14030121.5			6450278.5			242953327.2		
SMUD	KINGSGATE	GO-24-10	19391.5	0.0	0.0	739979.6			96685.2	0.0	0.0	3680925.8		
		GO-26-08	0.0	0.0	0.0	0.0			263117.3	0.0	0.0	9987665.9		
TOTAL SMUD			19391.5			739979.6			359802.5			13668591.6		
SOCAL	KINGSGATE	GO-1-09	45980.0	0.0	0.0	1755976.1			388441.0	0.0	0.0	14781672.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	19517.0	0.0	0.0	735400.6			233220.0	0.0	0.0	8787729.7		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	28.0	0.0	0.0	1054.8			5801.0	0.0	0.0	218976.1		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			2833.0	0.0	0.0	106520.8		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		189.0	0.0	0.0	7100.7			2419.5	0.0	0.0	90660.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009 TO October 2010
MOIS: Novembre 2009 À Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-146-08	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL SPRAGUE ENERGY			217.0			8155.5			11466.5			431603.0		
SPUR RESOURCES LTD.	REAGAN FIELD	GO-92-10	14723.8	0.0	0.0	534915.7			14723.8	0.0	0.0	534915.7		
ST.LAWRENCE	CORNWALL	GO-132-08	5722.3	0.0	0.0	214929.6			79552.8	0.0	0.0	2980452.1		
	IROQUOIS		617.9	0.0	0.0	23208.3			7602.3	0.0	0.0	284889.1		
TOTAL ST.LAWRENCE			6340.2			238137.9			87155.1			3265341.2		
SUNCOR ENERGY	ELMORE	GO-50-09	115512.1	0.0	0.0	4441440.3			784446.6	0.0	0.0	30117654.6		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		44509.5	0.0	0.0	1699817.7			663906.5	0.0	0.0	25237530.7		
	MONCHY		54359.1	0.0	0.0	2037922.8			628006.1	0.0	0.0	23583879.3		
TOTAL SUNCOR ENERGY			214380.7			8179180.8			2083446.5			79204622.8		
TALISMAN	ELMORE	GO-33-09	4568.1	0.0	0.0	218583.6			294203.5	0.0	0.0	12366358.5		
TAQA NORTH	ELMORE	GO-85-10	77682.3	0.0	0.0	3229428.4			77682.3	0.0	0.0	3229428.4		
TCPL	EMERSON	GO-111-09	20169.5	0.0	0.0	756356.3			183363.3	0.0	0.0	6862006.5		
TENASKA MARKETING	CARDSTON	GO-76-09	0.0	0.0	0.0	0.0			146006.0	0.0	0.0	5629243.2		
	CHIPPAWA		22485.4	0.0	0.0	844551.7			68547.6	0.0	0.0	2574788.0		
	EAST HEREFORD		2197.2	0.0	0.0	82526.8			74305.8	0.0	0.0	2783858.3		
	ELMORE		105.0	0.0	0.0	4259.8			1046.7	0.0	0.0	42303.7		
	EMERSON		20907.3	0.0	0.0	784023.8			1115650.8	0.0	0.0	41703719.7		
	HUNTINGDON		19540.0	0.0	0.0	732750.0			443521.5	0.0	0.0	16622170.9		
	IROQUOIS		38855.4	0.0	0.0	1459020.2			691416.3	0.0	0.0	25883740.6		
	KINGSGATE		20518.9	0.0	0.0	778692.3			696685.4	0.0	0.0	26439211.5		
	MONCHY		373721.2	0.0	0.0	13995859.2			3531707.9	0.0	0.0	132591953.4		
	NAPIERVILLE		1608.2	0.0	0.0	60420.1			7153.7	0.0	0.0	268525.0		
	NIAGARA FALLS		16968.9	0.0	0.0	638879.1			352205.2	0.0	0.0	13266850.9		
	PHILIPSBURG		1700.1	0.0	0.0	63889.8			15886.9	0.0	0.0	595813.6		
	ST CLAIR		0.0	0.0	0.0	0.0			13467.5	0.0	0.0	505377.2		
TOTAL TENASKA MARKETING			518607.6			19444872.8			7157601.3			268907555.9		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2010 / Octobre 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À October 2010 / Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-54-09	3.2	0.0	0.0	122.4			34.6	0.0	0.0	1323.5		
	KINGSGATE		22223.5	0.0	0.0	850048.9			352922.5	0.0	0.0	13499285.6		
TOTAL TERASEN GAS			22226.7			850171.3			352957.1			13500609.1		
TIDAL ENERGY	ELMORE	GO-69-09	52128.2	0.0	0.0	2122139.0			424810.0	0.0	0.0	17157472.8		
	EMERSON		1684.4	0.0	0.0	63165.0			16154.0	0.0	0.0	604346.0		
	MONCHY		0.0	0.0	0.0	0.0			152501.3	0.0	0.0	5741294.9		
TOTAL TIDAL ENERGY			53812.6			2185304.0			593465.3			23503113.6		
TOURMALINE	ELMORE	GO-73-10	9601.5	0.0	0.0	389436.9			28719.6	0.0	0.0	1164574.5		
TRANSALTA	HUNTINGDON	GO-34-09	3864.2	0.0	0.0	147806.0			60323.5	0.0	0.0	2307374.6		
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0			1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	7806.4	0.0	0.0	292115.5			79341.3	0.0	0.0	2968951.3		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1832.4	0.0	0.0	70089.3			19734.6	0.0	0.0	754848.5		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1043.9	0.0	0.0	39835.2			11337.2	0.0	0.0	430854.2		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.5	0.0	0.0	359774.6			103763.1	0.0	0.0	3882815.0		
TOTAL U.S. GYPSUM			20297.2			761814.6			233782.2			8773204.5		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	0.0	0.0	0.0	0.0			739213.9	0.0	0.0	27942284.9		
		GO-75-10	72037.7	0.0	0.0	2723025.0			142006.5	0.0	0.0	5367845.6		
	EMERSON	GO-71-08	0.0	0.0	0.0	0.0			493001.4	0.0	0.0	18635452.5		
		GO-75-10	3256.5	0.0	0.0	123095.7			3368.1	0.0	0.0	127314.2		
TOTAL UNITED ENERGY TRADIN			75294.2			2846120.7			1377589.9			52072897.2		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	15800.4	0.0	0.0	593462.3			196912.4	0.0	0.0	7376307.8		
TOTAL VERMONT GAS			15800.4			593462.3			216100.5			8094520.3		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0			321035.9	0.0	0.0	12051407.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: October 2010 / Octobre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL VITOL			0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	8850.0	0.0	0.0	333468.0			234611.0	0.0	0.0	8840142.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			8850.0			333468.0			247429.0			9324022.1		
*TOTAL LENGTH	SHORT TERM		7156518.1			274041998.9	970102227	3.54	91704649.1			3504641614.9	15562024490	4.44
*TOTAL			7234073.0			276980530.2	983004932	3.55	92631012.5			3539678520.1	15724785413	4.44

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO October 2010
À Octobre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	577.1	0.0	0.0	21727.8			6187.2	0.0	0.0	233554.2		
ALTAGAS LTD.	COURTRIGHT	GO-130-08	1101.9	0.0	0.0	41420.4			12219.7	0.0	0.0	459235.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			768.5	0.0	0.0	28870.6		
TOTAL ALTAGAS LTD.			1101.9			41420.4			12988.2			488106.5		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	101.6	0.0	0.0	3886.2			4111.3	0.0	0.0	157257.2		
TOTAL AVISTA CORP			101.6			3886.2			50148.8			1918191.6		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			18764.0	0.0	0.0	710739.7		
		GO-96-10	4493.3	0.0	0.0	169936.6			4493.3	0.0	0.0	169936.6		
TOTAL BLUEWATER GAS STORAG			4493.3			169936.6			23257.3			880676.3		
BP CANADA	COURTRIGHT	GO-74-09	83727.0	0.0	0.0	3159019.7			1158383.4	0.0	0.0	43861186.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
	SARNIA		96966.5	0.0	0.0	3644970.7			1122312.5	0.0	0.0	42200434.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			180693.5			6803990.4			2327438.9			87825415.5		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	6025.9	0.0	0.0	228020.1			37162.5	0.0	0.0	1411695.1		
	SARNIA		26208.4	0.0	0.0	1000112.5			219987.6	0.0	0.0	8364457.0		
TOTAL CANADIAN ENTERPRISE			32234.3			1228132.6			257150.1			9776152.2		
CARGILL, INC.	COURTRIGHT	GO-79-09	18302.8	0.0	0.0	681596.3			221899.4	0.0	0.0	8263534.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			283.3	0.0	0.0	10550.1		
	ST CLAIR		139327.9	0.0	0.0	5188571.2			876651.7	0.0	0.0	32646510.8		
TOTAL CARGILL, INC.			157630.7			5870167.5			1098834.4			40920594.9		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	25780.1	0.0	0.0	969589.6			249274.5	0.0	0.0	9350403.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		630.6	0.0	0.0	23716.9			82775.4	0.0	0.0	3101249.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009
TO October 2010
À Octobre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONOCOPHILLIPS C ULC			26410.7			993306.4			338649.6			12699066.5		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	5813.0	0.0	0.0	219324.9			59580.4	0.0	0.0	2257355.1		
	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	20605.2	0.0	0.0	778875.0			172988.2	0.0	0.0	6538952.3		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	28649.9	0.0	0.0	1074369.8			245847.4	0.0	0.0	9219278.6		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	7835.6	0.0	0.0	293833.1			12367.4	0.0	0.0	463776.4		
TOTAL DIRECT ENERGY			62903.6			2366402.8			656115.1			24689402.8		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	0.0	0.0	0.0	0.0			81090.0	0.0	0.0	3060480.0		
		GO-142-10	3483.0	0.0	0.0	129915.9			3483.0	0.0	0.0	129915.9		
	OJIBWAY (WINDSOR)	GO-122-08	0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			3483.0			129915.9			113686.0			4289120.6		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	17174.2	0.0	0.0	639567.2			158059.8	0.0	0.0	5886147.2		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		4628.4	0.0	0.0	173980.8			152016.8	0.0	0.0	5714181.0		
TOTAL EDF TRADING			4628.4			173980.8			152326.6			5726030.5		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			3167.1	0.0	0.0	125481.2		
		GO-52-10	237.1	0.0	0.0	9389.2			851.9	0.0	0.0	33753.7		
TOTAL EMERA ENERGY INC.			237.1			9389.2			62648.7			2373150.6		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	272059.1	0.0	0.0	10264789.7			3101361.6	0.0	0.0	117420084.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO October 2010
À Octobre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			8336.0	0.0	0.0	318852.0		
		GO-55-10	1.3	0.0	0.0	49.7			879.9	0.0	0.0	33656.2		
	OJIBWAY (WINDSOR)	GO-55-08	0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
	ST CLAIR	GO-55-10	838.6	0.0	0.0	31640.4			838.6	0.0	0.0	31640.4		
TOTAL ENSERCO ENERGY			839.9			31690.1			14834.8			563509.5		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0			15091.8	0.0	0.0	572204.3		
		GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY			0.0			0.0			15830.5			600282.3		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0			9626.0	0.0	0.0	366043.6		
	SARNIA/BLUE WATER		2747.0	0.0	0.0	105072.8			10963.0	0.0	0.0	418860.9		
TOTAL IBERDROLA CANADA			2747.0			105072.8			20589.0			784904.5		
INTEGRYS ENERGY SER	SARNIA	GO-134-08	8570.1	0.0	0.0	327034.6			8570.1	0.0	0.0	327034.6		
	ST CLAIR		0.0	0.0	0.0	0.0			119639.8	0.0	0.0	4482703.2		
TOTAL INTEGRYS ENERGY SER			8570.1			327034.6			128209.9			4809737.9		
J. ARON & CO.	COURTRIGHT	GO-50-10	52254.7	0.0	0.0	1971569.8			154722.1	0.0	0.0	5846312.0		
	OJIBWAY (WINDSOR)		28947.9	0.0	0.0	1089888.5			83323.0	0.0	0.0	3142000.4		
	SARNIA		84372.7	0.0	0.0	3171569.8			156228.3	0.0	0.0	5869357.7		
TOTAL J. ARON & CO.			165575.3			6233028.1			394273.4			14857670.0		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	0.0	0.0	0.0	0.0			88854.1	0.0	0.0	3346369.8		
		GO-69-10	1194.4	0.0	0.0	44897.5			6373.1	0.0	0.0	239461.3		
TOTAL JP VENTURES ENERGY			1194.4			44897.5			95227.2			3585831.0		
JUST ENERGY	COURTRIGHT	GO-83-09	1785.4	0.0	0.0	67363.1			5833.0	0.0	0.0	220639.0		
KOCH CANADA ENERGY	SARNIA	GO-9-10	0.0	0.0	0.0	0.0			446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	OJIBWAY (WINDSOR)	GO-150-08	3461.0	0.0	0.0	130826.9			29443.7	0.0	0.0	1112971.1		
	ST CLAIR		9409.9	0.0	0.0	355693.1			125010.3	0.0	0.0	4690988.5		
TOTAL MACQUARIE ENERGY			12870.9			486520.0			154454.0			5803959.6		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0			249972.6	0.0	0.0	9456956.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2010 / Octobre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MICHCON	COURTRIGHT	GO-4-10	43342.5	0.0	0.0	1635312.5		
TOTAL MICHCON			43342.5			1635312.5		
NEXEN INC.	COURTRIGHT	GO-148-08	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		0.0	0.0	0.0	0.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			0.0			0.0		
NJR ENERGY	COURTRIGHT	GO-12-10	37527.6	0.0	0.0	1406909.8		
		GO-18-08	0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER	GO-12-10	4674.1	0.0	0.0	175232.0		
		GO-18-08	0.0	0.0	0.0	0.0		
TOTAL NJR ENERGY			42201.7			1582141.8		
ONEOK ENERGY	COURTRIGHT	GO-97-09	43343.3	0.0	0.0	1635342.7		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	12582.6	0.0	0.0	474238.2		
	SARNIA		0.0	0.0	0.0	0.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL OXY ENERGY CANADA			12582.6			474238.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0		
POWEREX	ST CLAIR	GO-9-09	49603.5	0.0	0.0	1864595.6		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL PPM ENERGY CANADA			0.0			0.0		
PUGET SOUND	HUNTINGDON	GO-65-09	2329.5	0.0	0.0	89103.4		
REPSOL	ST CLAIR	GO-51-09	23316.4	0.0	0.0	879727.8		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	0.0	0.0	0.0	0.0		
		GO-114-07	0.0	0.0	0.0	0.0		
TOTAL SEMPRA ENERGY TRADIN			0.0			0.0		

MONTH: MOIS: November 2009 / Novembre 2009 — TO / À October 2010 / Octobre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MICHCON	COURTRIGHT	GO-4-10	254604.6	0.0	0.0	9648340.0		
TOTAL MICHCON			504577.2			19105296.5		
NEXEN INC.	COURTRIGHT	GO-148-08	456118.4	0.0	0.0	17278767.5		
	OJIBWAY (WINDSOR)		230998.4	0.0	0.0	8724128.5		
	SARNIA		750698.4	0.0	0.0	28243271.7		
	SAULT STE MARIE		110469.4	0.0	0.0	4127500.5		
TOTAL NEXEN INC.			1548284.6			58373668.2		
NJR ENERGY	COURTRIGHT	GO-12-10	209123.9	0.0	0.0	7863035.1		
		GO-18-08	195040.3	0.0	0.0	7303324.8		
	SARNIA/BLUE WATER	GO-12-10	13455.7	0.0	0.0	504629.8		
		GO-18-08	183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY			417803.0			15677834.1		
ONEOK ENERGY	COURTRIGHT	GO-97-09	591588.9	0.0	0.0	22375748.8		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	175144.8	0.0	0.0	6601206.5		
	SARNIA		29812.9	0.0	0.0	1123646.3		
	SAULT STE MARIE		28.0	0.0	0.0	1054.9		
TOTAL OXY ENERGY CANADA			204985.6			7725907.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	45856.3	0.0	0.0	1719740.2		
POWEREX	ST CLAIR	GO-9-09	484259.5	0.0	0.0	18183742.7		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		26399.0	0.0	0.0	1000522.1		
	ST CLAIR		11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	36350.9	0.0	0.0	1390421.9		
REPSOL	ST CLAIR	GO-51-09	55968.5	0.0	0.0	2117788.3		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	21521.0	0.0	0.0	814712.1		
		GO-114-07	2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			23871.4			904167.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
MOIS: Octobre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO October 2010
À Octobre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	HUNTINGDON	GO-18-09	455.5	0.0	0.0	17035.7			20113.8	0.0	0.0	752399.2		
	LOOMIS		14792.3	0.0	0.0	553232.0			160470.2	0.0	0.0	6001585.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6347.3	0.0	0.0	237389.0		
	SARNIA		2623.5	0.0	0.0	98118.9			29934.3	0.0	0.0	1119542.9		
	ST CLAIR		21671.2	0.0	0.0	810502.9			184832.3	0.0	0.0	6912737.1		
TOTAL SEQUENT ENERGY			39542.5			1478889.6			401697.9			15023654.0		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			154626.8	0.0	0.0	5801597.6		
		GO-74-10	6173.9	0.0	0.0	231644.7			27123.2	0.0	0.0	1017662.5		
	HUNTINGDON	GO-70-08	0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
		GO-74-10	12978.9	0.0	0.0	490602.4			12978.9	0.0	0.0	490602.4		
	OJIBWAY (WINDSOR)	GO-70-08	0.0	0.0	0.0	0.0			60329.1	0.0	0.0	2264990.1		
		GO-74-10	4326.3	0.0	0.0	163534.1			8544.3	0.0	0.0	321456.1		
	SARNIA/BLUE WATER	GO-70-08	0.0	0.0	0.0	0.0			166091.8	0.0	0.0	6234737.0		
		GO-74-10	4499.2	0.0	0.0	168810.0			8717.2	0.0	0.0	327069.3		
	SAULT STE MARIE	GO-70-08	0.0	0.0	0.0	0.0			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		0.0	0.0	0.0	0.0			1676510.9	0.0	0.0	62809538.9		
		GO-74-10	212473.2	0.0	0.0	7954996.3			382010.3	0.0	0.0	14302465.1		
	ST STEPHEN	GO-70-08	0.0	0.0	0.0	0.0			9116.4	0.0	0.0	342137.8		
TOTAL SHELL ENERGY NORTH			240451.5			9009587.6			2561579.6			95998972.7		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	4770.7	0.0	0.0	179998.5			39826.4	0.0	0.0	1504244.5		
TOTAL SUNCOR ENERGY			4770.7			179998.5			49295.7			1862568.0		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		127.6	0.0	0.0	4823.3			11633.2	0.0	0.0	439735.0		
		GO-160-10	18.1	0.0	0.0	684.2			18.1	0.0	0.0	684.2		
TOTAL TCGS USA			145.7			5507.5			17674.6			668099.9		
TENASKA MARKETING	COURTRIGHT	GO-77-09	29102.2	0.0	0.0	1098026.0			453652.7	0.0	0.0	17172960.9		
	HUNTINGDON		270.5	0.0	0.0	10373.7			72780.5	0.0	0.0	2728196.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2010
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IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	LOOMIS	GO-77-09	7716.1	0.0	0.0	271683.9			87865.4	0.0	0.0	3235640.0		
	OJIBWAY (WINDSOR)		26077.6	0.0	0.0	981039.3			298108.8	0.0	0.0	11203439.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		13189.2	0.0	0.0	494463.1			321929.3	0.0	0.0	12069130.0		
TOTAL TENASKA MARKETING			76355.6			2855586.0			1236949.0			46506853.4		
TIDAL ENERGY	COURTRIGHT	GO-70-09	114401.3	0.0	0.0	4316361.0			1036827.1	0.0	0.0	39244967.2		
	SARNIA		7916.9	0.0	0.0	283820.9			20025.2	0.0	0.0	740658.6		
	ST CLAIR		8684.0	0.0	0.0	313992.4			18775.0	0.0	0.0	692997.7		
TOTAL TIDAL ENERGY			131002.2			4914174.3			1075627.3			40678623.5		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	1290.9	0.0	0.0	49376.9			3915.1	0.0	0.0	148787.7		
UNION GAS	COURTRIGHT	GO-41-09	42876.2	0.0	0.0	1617719.0			512034.7	0.0	0.0	19334700.0		
	OJIBWAY (WINDSOR)		19060.2	0.0	0.0	719141.3			212280.2	0.0	0.0	8017719.2		
TOTAL UNION GAS			61936.4			2336860.3			724314.9			27352419.2		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
		GO-76-10	101.5	0.0	0.0	3836.7			101.5	0.0	0.0	3836.7		
TOTAL UNITED ENERGY TRADIN			101.5			3836.7			102251.0			3865087.7		
*TOTAL LENGTH SHORT TERM			1729628.0			65006499.0	251247933	3.86	19595099.4			738164026.6	3550181619	4.81
*TOTAL			1729628.0			65006499.0	251247933	3.86	19595099.4			738164026.6	3550181619	4.81